

FORM  
5A

Rev  
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

403729238

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1099 18TH STREET SUITE 1500

City: DENVER State: CO Zip: 80202

4. Contact Name: Randy Thweatt

Phone: (303) 228-4000

Fax:

Email: denverregulatory@chevron.onmicrosoft.com

5. API Number 05-123-49058-00

7. Well Name: Shelton

8. Location: QtrQtr: NWSW Section: 1 Township: 3N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: H03-635

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 01/15/2024 End Date: 01/30/2024 Date this Formation was Completed: 03/01/2024  
Perforations Top: 7540 Bottom: 17501 No. Holes: 1344 Hole size: 0.38 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara completed with 671 bbls 28% HCL, 546787 bbls slurry, 31079 bbls recycled water, 17950956 lb 100 mesh

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 578537 Max pressure during treatment (psi): 8322  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.82  
Total acid used in treatment (bbl): 671 Number of staged intervals: 48  
Recycled or Reused Fluids used in treatment (bbl): 31079 Flowback volume recovered (bbl): 0  
Fresh water used in treatment (bbl): 546787 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 17950956

**Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)**

### Test Information:

03/08/2024 Hours: 24 Bbl oil: 247 Mcf Gas: 1746 Bbl H2O: 420  
Date Calculated 24 hour rate: Bbl oil: 247 Mcf Gas: 1746 Bbl H2O: 420 GOR: 7069  
Test Method: Flowing Casing PSI: 2697 Tubing PSI: 2029 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1268 API Gravity Oil: 42  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7380 Tbg setting date: 02/24/2024 Packer Depth: \_\_\_\_\_  
Reason for Non-Production: \_\_\_\_\_  
Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

### Comment:

Actual TPZ is Sec 2, T3N 65W: 1647' FSL, 202' FEL

Drilling Beyond the Unit Boundary Setback:

1. Bottom perf interval 1661' FSL, 670' FWL, Section 3, T3N, R65W
2. This well is a cemented monobore, the wellbore is physically isolated with cement.
3. None of the wellbore beyond the setback was completed.

This well did not flowback, the well went straight to the production facility.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kim Bauer  
Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: kimberlybauer@chevron.com  
:

### Attachment List

Att Doc Num

Name

403729240	WELLBORE DIAGRAM
403734467	OTHER

Total Attach: 2 Files

### General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)