

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/20/2024

Submitted Date:

03/20/2024

Document Number:

702403199

FIELD INSPECTION FORM

Loc ID 326735 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 11 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections
,		rwatzman@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245784	WELL	SI	05/01/2021	GW	123-13579	SERAFINI 'B' 3	SI

General Comment:

[This is a wellsite inspection](#)

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			
Date: _____			
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Two unused transformers sitting south of the wellsite in a plowed field, they have been previously documented in FIR # 681900039 in 10/14/2015 with a CA date of 10/29/2015.		
Corrective Action:	Comply with Rule 606: 15 days for unnecessary equipment when machinery is not required to remove the equipment, 30 days for unnecessary equipment when machinery is required to remove the equipment.		Date: <u>04/20/2024</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Hog fence		
Corrective Action:			Date:
Equipment:			
Type: Prime Mover	# 1	corrective date	
Comment:	Gas Engine		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	two unused transformers		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Venting:			
Yes/No	NO		

Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 245784 Type: WELL API Number: 123-13579 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI since 5-2021 & last produced 4/2021. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. Date: 04/20/2024

BradenHead

Date of Last Brhd Test: 04/26/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: plumbed to surface

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Wednesday 3-20-2024 at approximately 1215 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: This Field Inspection is due to a 901 order. Operator: KP Kauffman Location name: Location ID # 326735 Well Name: Sarafini 'B' 3 API # 05-123-13579 County: Weld Weather: Clear. Location: Dry. While there, I observed a wellsite, SI at the time of the inspection. During this inspection, I observed the following possible compliance issues: 417.b MIT SI wells: CA Date 4-20-2024. 606 unnecessary equipment: CA date 4-20-2024, photos 7,8,9. See attached photos. A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.</p>	revasr	03/20/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403726618	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6475470
702403200	location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6475442