

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/20/2024

Submitted Date:

03/20/2024

Document Number:

713300730

FIELD INSPECTION FORMLoc ID 318596 Inspector Name: Kester, Michael On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, KPK	303-825-4822	cogcc@kpk.com	all inspections
Silver, Randy	720-827-6688	randy.silver@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241696	WELL	SI	06/01/2021	OW	123-09485	SUCKLA-BROWN UNIT 17	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	good		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	good		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	good		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	electric/automation equipment, metal panels		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	safety guards		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		

Comment: piped to surface		Date:
Corrective Action:		Date:
Type: Ancillary equipment	# 3	
Comment: electric/automation panels		Date:
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		Date:
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:					Date:
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	50 Bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment: shared with crude tanks				Date:	
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	STEEL AST		,
Comment:					Date:
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				Date:
Corrective Action:				Date:

Inspected FacilitiesFacility ID: 241696 Type: WELL API Number: 123-09485 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: FLOWLINE AVAILABLE-CONNECTED

Comment: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Valves appeared to be closed at time of inspection

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 04/22/2024**BradenHead**Date of Last Brhd Test: 10/04/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<u>ECMC Inspection Report Summary</u> <u>Inspector Michael Kester,</u> <u>conducted follow up on-site inspection as per doc 713300070, appears corrective actions</u> <u>have not been addressed</u> <u>Location: Suckla Brown UT 17</u> <u>Operator: KPK</u> <u>API#: 123-09485</u> <u>County: Weld</u> <u>While there, I observed well site with pumping unit and production site</u> <u>During this inspection, the following possible compliance issues were observed:</u> <u>Mechanical integrity Testing, Rule 417b, corrective action date 10-7-2023</u> <u>Weather conditions: sunny and dry</u> <u>A follow up on this site inspection needs to be conducted to ensure the</u> <u>Compliance issues have been corrected to comply with ECMC rules.</u> <u>This is a summary of inspection report.</u>	<u>kesterm</u>	<u>03/20/2024</u>

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
<u>403726804</u>	<u>INSPECTION SUBMITTED</u>	<u>http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6475713</u>
<u>713300731</u>	<u>site pic</u>	<u>http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6475703</u>