

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/25/2024

Submitted Date:

03/26/2024

Document Number:

708903385

FIELD INSPECTION FORM

Loc ID 335486 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 44 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Trujillo, Aaron		aaron.trujillo@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
300221	WELL	PR	10/27/2010	GW	045-17855	HOEPPLI RWF 22-36	PR
300222	WELL	PR	09/01/2023	GW	045-17856	HOEPPLI RWF 321-36	PR
300223	WELL	PR	10/27/2010	GW	045-17857	HOEPPLI RWF 421-36	PR
423487	WELL	PR	06/19/2012	GW	045-20752	Hoepli RWF 21-36	PR
423490	WELL	PR	06/23/2012	GW	045-20755	Hoepli RWF 311-36	PR
423496	WELL	PR	06/23/2012	GW	045-20761	Hoepli RWF 313-36	PR
423497	WELL	PR	05/31/2012	GW	045-20762	Hoepli RWF 11-36	PR
423498	WELL	PR	06/23/2012	GW	045-20763	Hoepli RWF 312-36	PR
423500	WELL	PR	05/01/2012	GW	045-20765	Hoepli RWF 412-36	PR
423502	WELL	PR	05/31/2012	GW	045-20767	Hoepli RWF 12-36	PR
423507	WELL	PR	06/30/2012	GW	045-20772	Hoepli RWF 512-36	PR
423509	WELL	PR	06/23/2012	GW	045-20774	Hoepli RWF 411-36	PR
423510	WELL	PR	05/01/2012	GW	045-20775	Hoepli RWF 511-36	PR

General Comment:

CECMC Inspection Report Summary

On 03/25/2024 at approximately 09:20 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC BENTON GV 15-36 Pad.
Location # 335486 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.
Location is in close proximity to Rule 411a Surface Water External Buffer.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Housekeeping - Stored equipment/supplies on location & stored vehicles & equipment/supplies in the interim area with a CA date of 04/25/2024
2. Equipment - PRV does not comply with CECMC pressure safety device rules with a CA date of 04/02/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Some wellhead signs weathered & cracking		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:		Date:	
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Stored equipment/supplies on location & stored vehicles & equipment/supplies in the interim area. Vehicles & equipment/supplies in the interim area are interfering with interim reclamation & vehicles are also partially in a ditch/stormwater BMP.		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, Chemicals, drums, totes, Containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.		Date: 04/25/2024
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Possible stained soils & gravel near some wellheads, unable to verify due to pad being wet from recent storm.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			

Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Hog panels			
Corrective Action:				Date:
Type	TANK BATTERY			
Comment:	Hog panels			
Corrective Action:				Date:
Type	OTHER			
Comment:	Chemical tanks - hog panels			
Corrective Action:				Date:
Type	OTHER			
Comment:	Liquid nitrogen tank - hog panels			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Hog panels			
Corrective Action:				Date:
Type	OTHER			
Comment:	Thermoelectric generator - hog panels			
Corrective Action:				Date:
Equipment:				corrective date
Type: Horizontal Heated Separator	# 13			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 13			
Comment:	Pressure transducers & Taylor plugs located on all bradenhead. All bradenhead valves are accessible.			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	PRV on separator unit does not comply with CECMC pressure safety device rules.			
Corrective Action:	Comply with CECMC pressure safety device rules.			Date: 04/02/2024
Type: Bird Protectors	# 7			
Comment:				
Corrective Action:				Date:
Type: Deadman # & Marked	# 3			
Comment:	Marked			
Corrective Action:				Date:

Type: Gas Meter Run	# 13		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Thermoelectric generator		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type: Plunger Lift	# 13		
Comment:	All wells on plunger lift		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment:	Centralized containment				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	300221	Type:	WELL	API Number:	045-17855	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	300222	Type:	WELL	API Number:	045-17856	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	300223	Type:	WELL	API Number:	045-17857	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	423487	Type:	WELL	API Number:	045-20752	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	423490	Type:	WELL	API Number:	045-20755	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	423496	Type:	WELL	API Number:	045-20761	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	423497	Type:	WELL	API Number:	045-20762	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	423498	Type:	WELL	API Number:	045-20763	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				

Facility ID: <u>423500</u>	Type: <u>WELL</u>	API Number: <u>045-20765</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing, well on plunger lift</u>			
Corrective Action:			Date:	
Facility ID: <u>423502</u>	Type: <u>WELL</u>	API Number: <u>045-20767</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing, well on plunger lift</u>			
Corrective Action:			Date:	
Facility ID: <u>423507</u>	Type: <u>WELL</u>	API Number: <u>045-20772</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing, well on plunger lift</u>			
Corrective Action:			Date:	
Facility ID: <u>423509</u>	Type: <u>WELL</u>	API Number: <u>045-20774</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing, well on plunger lift</u>			
Corrective Action:			Date:	
Facility ID: <u>423510</u>	Type: <u>WELL</u>	API Number: <u>045-20775</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing, well on plunger lift</u>			
Corrective Action:			Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Check Dams						
		Culverts				
		Gravel				Sparse to none
		Compaction				
		Ditches				
Ditches						
Gravel						Sparse to none
				Material Handling And Spill Prevention		Chemical tank containments
Compaction						Light compaction in small areas

Comment: [Some fluid in chemical tank containments, may need maintenance in the near future.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Housekeeping & Equipment for observed compliance issues.	smelserw	03/26/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708903386	Inspection 708903385 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6482713
708903387	Inspection 708903385 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6482714