

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	RUSTY/FADED		
Corrective Action:	Comply with Rule 605g	Date:	11/27/2023

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	OTHER		
Comment:	electric disconnect, metel panels		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	safety guards		
Corrective Action:		Date:	

Equipment:

Type					corrective date
Type: Prime Mover	# 0				
Comment:	electrical motor removed				
Corrective Action:		Date:			
Type: Ancillary equipment	# 3				
Comment:	electric/automation panels				
Corrective Action:		Date:			
Type: Pump Jack	# 1				
Comment:	Mechanical condition, pumping unit with out Prime Mover				
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.			Date:	11/27/2023
Type: Bradenhead	# 1				
Comment:	piped to surface				
Corrective Action:		Date:			

Venting:

Yes/No	NO		
Comment:			

Corrective Action:		Date:	
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Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 240685 Type: WELL API Number: 123-08473 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: FLOWLINE AVAILABLE-CONNECTED

Comment: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Valves appeared to be closed at time of inspection

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 04/26/2024

BradenHead

Date of Last Brhd Test: 07/06/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p><u>ECMC Inspection Report Summary</u> <u>Inspector Michael Kester,</u> <u>conducted on-site Follow up inspection as per Doc #713300245, corrective actions appear to have not been addressed</u> <u>Location: UPRR 43 PanAm I 3</u> <u>Operator: KPK</u> <u>API#: 123-08473</u> <u>County: Weld</u> <u>While there, I observed well site with pumping unit,</u> <u>During this inspection, the following possible compliance issues were observed:</u> <u>Mechanical conditions, Rule 608e, corrective action date 11-27-2023, photo 2</u> <u>Wellhead Sign, Rule 605g, corrective action date 11-27-2023, photo 2</u> <u>Mechanical integrity Testing, Rule 417b, corrective action date 11-27-2023</u> <u>Weather conditions: sunny and dry</u> <u>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</u> <u>This is a summary of inspection report.</u> <u>This inspection does not nullify any orders or NOAV from the ECMC</u> <u>This is a continuing education inspection</u></p>	kesterm	03/26/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713300746	site pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6482686