

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/26/2024

Submitted Date:

03/26/2024

Document Number:

702502527

FIELD INSPECTION FORM

Loc ID 335712 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 23 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, Caerus	(970) 285-2600	COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259652	WELL	PR	12/01/2023	GW	103-10112	PICEANCE CREEK UNIT T35X-11G	PR
274342	WELL	PR	04/01/2022	GW	103-10528	PICEANCE CREEK UNIT T35X-11G4	PR
274343	WELL	PR	09/01/2023	GW	103-10527	PICEANCE CREEK UNIT T35X-11G3	PR
274344	WELL	SI	08/01/2023	GW	103-10526	PICEANCE CREEK UNIT T35X-11G2	SI
274346	WELL	SI	06/01/2023	GW	103-10524	PICEANCE CREEK UNIT T35X-11GS	SI
279500	WELL	SI	01/01/2024	GW	103-10627	PICEANCE CREEK UNIT T35X-11G5	SI
279501	WELL	PR	10/01/2023	GW	103-10626	PICEANCE CREEK UNIT T35X-11G6	PA
279502	WELL	SI	11/01/2023	GW	103-10625	PICEANCE CREEK UNIT T35X-11G7	PA

General Comment:

ECMC Inspection Report Summary

On Tuesday, 03/26/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance LLC on the Piceance Creek Unit 62S97W 11NESW pad, Location #335712, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502153 on 11/16/23 and Insp. #702502308 on 1/29/24. Random debris from Inspection #702502153 on 11/16/23 has not been resolved and original due date will remain.

While there during normal operations the following compliance issue was observed:

1. Separator riser missing rain protection.
2. Unused equipment storage.

Refer to Inspection Photo for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text" value="970-285-2615 or 911"/>		
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Bottle rack not in use		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	04/11/2024
Type	DEBRIS		
Comment:	Debris still around wellheads		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	11/30/2023

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	TANK BATTERY		
Comment:	Cattle panels		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels (G6 & G7). Plugged 2023.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Propane tank		
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	Bulk and test unit Relief outlet missing rain protection		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.		Date: 04/11/2024
Type: Gas Meter Run	# 2		
Comment:	Bulk and test		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead - T35X-11G		
Corrective Action:		Date:	
Type: Bradenhead	# 6		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
------	----------	---------------------	---------------------	-------------

Earth	Adequate				
Comment:	Unlined				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>259652</u>	Type: <u>WELL</u>	API Number: <u>103-10112</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: January 2024 Production Report				
Corrective Action:		Date:		
Facility ID: <u>274342</u>	Type: <u>WELL</u>	API Number: <u>103-10528</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: January 2024 Production Report				
Corrective Action:		Date:		
Facility ID: <u>274343</u>	Type: <u>WELL</u>	API Number: <u>103-10527</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: January 2024 Production Report				
Corrective Action:		Date:		
Facility ID: <u>274344</u>	Type: <u>WELL</u>	API Number: <u>103-10526</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Last Production - July 2023 January 2024 Production Report				
Corrective Action:		Date:		
Facility ID: <u>274346</u>	Type: <u>WELL</u>	API Number: <u>103-10524</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Last Production - May 2023 January 2024 Production Report				
Corrective Action:		Date:		
Facility ID: <u>279500</u>	Type: <u>WELL</u>	API Number: <u>103-10627</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Last Production - December 2023 January 2024 Production Report				
Corrective Action:		Date:		
Facility ID: <u>279501</u>	Type: <u>WELL</u>	API Number: <u>103-10626</u>	Status: <u>PR</u>	Insp. Status: <u>PA</u>

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Plugged and marker plate installed
No Form 6 - Subsequent Report of Abandonment

Corrective Action: Date: _____

Facility ID: 279502 Type: WELL API Number: 103-10625 Status: SI Insp. Status: PA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Plugged and marker plate installed
No Form 6 - Subsequent Report of Abandonment

Corrective Action: Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Berms						
Drains						
Ditches						
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502528	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6482620