

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/21/2024

Submitted Date:

03/25/2024

Document Number:

694100306

FIELD INSPECTION FORMLoc ID 329853 Inspector Name: Robinson, Taylor On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 69175

Name of Operator: PDC ENERGY INC

Address: 1099 18TH STREET SUITE 1500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|--------------------------|---------------------------------|
| , | | cogccinspection@pdce.com | All Inspections |
| , PDC | | cogccinspection@pdce.com | All Inspections |
| , | | COGCCInspection@pdce.com | All Inspections |

General Comment:

This is an environmental inspection for Location ID: 329853 Sanford Facility. Any corrective actions from previous inspections that have not been addressed are still applicable. There were operator and contract environmental personnel (Northwinds) on location at the time of this field inspection. Photos attached to document site conditions.

| | | | | | |
|--|------|--|--|-------|-------------|
| Location | | | | | |
| Overall Good: <input checked="" type="checkbox"/> | | | | | |
| Emergency Contact Number: | | | | | |
| Comment: | | | | | Date: _____ |
| Corrective Action: | | | | | |
| Overall Good: <input checked="" type="checkbox"/> | | | | | |
| Spills: | | | | | |
| Type | Area | Volume | | | |
| In Containment: No | | | | | |
| Comment: | | This inspection was in response to an spill incident report submitted 3/18/24 due to corrosion at Noble Midstream's Produced Water Transfer Pipeline system. A vacuum truck was dispatched and picked up approximately 10 bbls of produced water. The pipe section was dismantled on 3.19/24 and impacted soil was excavated on 3/20/24. | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | | |
| Venting: | | | | | |
| Yes/No | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |
| Flaring: | | | | | |
| Type | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |

Location Construction

Location ID: 329853 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: Berm is compromised and vehicle tire rutting occurring at SE corner of pad. Both need to be recounted and compacted down.

Corrective Action: Repair or install berms or other secondary containment devices per Rule 912.d.(1).

Date: 04/08/2024

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: This inspection was in response to an spill incident report submitted 3/18/24 due to corrosion at Noble Midstream's Produced Water Transfer Pipeline system. A vacuum truck was dispatched and picked up approximately 10 bbls of produced water. The pipe section was dismantled on 3.19/24 and impacted soil was excavated on 3/20/24.

Corrective Action: **Control and contain spills/releases and clean up per Rule 912.a.**

Date: 03/25/2024

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____

Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

COGCC Comments

| Comment | User | Date |
|---|-----------|------------|
| A release occurred on an aboveground section of Noble Midstream's Produced Water Transfer Pipeline system at approx. 8:30 PM on 3/18/24. Internal corrosion is the suspected cause though further investigation will be conducted. The night operator observed fluid leaking from the pipe and shut in the pipeline segment. A vacuum truck was dispatched and picked up approximately 10 bbls of produced water. The pipe section was dismantled on 3.19/24 and impacted soil will was excavated on 3/20/24. Confirmation soil samples have been collected and the Operator is awaiting on lab results. Results will be provided in the next Form 19-Supplemental. | robinsotl | 03/25/2024 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 694100307 | photo log | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6480583 |