

State of Colorado
Energy & Carbon Management Commission

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Document Number:
403723300

Date Received:
03/18/2024

FIR RESOLUTION FORM

Overall Status: FRQ

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

0 CA Completed
1 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: <u>46290</u>	Contact Name and Telephone:
Name of Operator: <u>KP KAUFFMAN COMPANY INC</u>	Name: _____
Address: <u>1700 LINCOLN ST STE 4550</u>	Phone: () Fax: ()
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Victoria Dizghinjili</u>	<u>303-825-482</u>	<u>vdizghinjili@kpk.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 713300681

Inspection Date: 03/12/2024 FIR Submit Date: 03/12/2024 FIR Status: _____

Inspected Operator Information:

Company Name: KP KAUFFMAN COMPANY INC Company Number: 46290

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

LOCATION - Location ID: 318381

Location Name: UPRR 43 PAN AM G-61N67W Number: 29NESE County: WELD

Qtrqtr: NESE Sec: 29 Twp: 1N Range: 67W Meridian: 6

Latitude: 40.020250 Longitude: -104.906580

FACILITY - API Number: 05-123-00 Facility ID: 241194

Facility Name: UPRR 43 PAN AM G Number: 12

Qtrqtr: NESE Sec: 29 Twp: 1N Range: 67W Meridian: 6

Latitude: 40.020250 Longitude: -104.906580

CORRECTIVE ACTIONS:

1 CA# 192985

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 04/12/2024

Response: FACTUAL REVIEW REQUEST

Basis for Review: CA dates are not per the guidelines

Operator Comment: This well does not fit the definition of Temporarily Abandoned as defined in ECMC 100 Series rules. Instead, this well is Shut-in due to the ECMC Director's 901.a Order dated April 12, 2021. It is capable of production without a downhole intervention, removal of a plug, or addition of equipment. KPK disagrees with the requirement to conduct an MIT on this well and has previously requested a partial withdrawal of the 901.a Order and the ability

to unload well liquids thereby resetting the clock for MIT testing. In the alternative, KPK proposed continuously monitor bradenhead pressures to satisfy the MIT requirement; this practice was previously approved and implemented by another operator. KPK renews it request to unload the Shut-in 901.a Order wells.

COGCC Decision: **Not Approved**

COGCC Representative: KPK's request with respect to MIT requirements at wells subject to the Rule 901.a Order was never granted. Therefore, the requirements of Rule 417 and the corrective actions contained in this inspection, remain outstanding.

COGCC Supervisor: KPK's request with respect to MIT requirements at wells subject to the Rule 901.a Order was never granted. Therefore, the requirements of Rule 417 and the corrective actions contained in this inspection, remain outstanding.

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Victoria Dizghinjili

Signed:

Title: ET

Date: 3/18/2024 3:23:30 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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403723300	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files