

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/15/2024

Submitted Date:

03/18/2024

Document Number:

713600825

FIELD INSPECTION FORM

Loc ID 314174 Inspector Name: COSTA, RYAN On-Site Inspection ☐ 2A Doc Num: **Operator Information:**

OGCC Operator Number: 74165

Name of Operator: RENEGADE OIL & GAS COMPANY LLC

Address: 6155 S MAIN STREET #225

City: AURORA State: CO Zip: 80016

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

8 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Sanchez, Chris		chris.sanchez@state.co.us	
ECMC Enforcement		dnr_cogccenforcement@state.co.us	
Ingve, Edward	303-680-4725	ed@renegadeoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
227719	WELL	PR	06/01/2023	GW	099-06045	KERN ESTATE 1	RI

General Comment:

This is a follow up of the previous reclamation inspections #690204425, 713600492, #713600763.
The corrective actions of the previous inspections have not been completed.
Non-compliance with the Rules will be referred to enforcement.
See attached photos and additional details within this report.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	There is no tank labeling of the crude oil tank.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☐

Spills:				
Type	Area	Volume		
Crude Oil	WELLHEAD			
Comment:	There is oil that has leaked and sprayed out of the wellhead that needs to be cleaned up. Operator was immediately notified during the previous inspection. Previous corrective action has not been completed.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 02/23/2024
Crude Oil	Tank			
Comment:	There was a previous leak observed at the tank that spilled crude oil onto the ground and there was no secondary containment. Operator was immediately notified during the previous inspection. It appears some of the impacted material was scrapped away however there is still oily impacted soils around the tanks. There has been no form 19 submitted to report the spill. Previous corrective action has not been completed.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. Report spill or release of E&P waste or produced fluids Remove free fluids and contact EPS staff per Rule 912.b.			Date: 02/23/2024

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
	2	300 BBLS	STEEL AST		,
Comment:	There is a new tank installed at the location with significant modification. All new tanks installed must comply with Rule 603.k.o. which requires impervious liner and secondary containment of steel, or other engineered material. The tanks must be removed for proper installation.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:	There is a new tank installed at the location which is now in use. There is currently no secondary containment. Secondary containment must be installed per Rule 603.o. with steel containment and impervious liner. Previous corrective action was not completed and a spill has since occurred. Corrective action must be completed immediately		
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.		Date: 12/15/2023

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Environmental				
Waste Management:				
Type	Management	Condition	GPS (Lat) (Long)	
Oily Soil	Piles	Inadequate		
Comment	There is oily impacted soils stored on a tarp with no containment to prevent offsite movement of the contaminated material. E&P Waste are not properly stored, handled, transported, treated, recycled, or disposed per Rule 905.			
Corrective Action	Properly dispose of oily waste in accordance with Rule 905.e			Date: 03/20/2024
Spill/Remediation:				
Comment:				
Corrective Action:				Date:
Emission Control Burner (ECB):				
Comment:				
Pilot:	Wildlife Protection Devices (fired vessels):			

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Fail

Comment

The location fence is only up on three sides which is preventing agriculture activities and interim reclamation. Fence will need to be removed or properly installed per landowner request. Previous corrective action was not completed.

Corrective Action

Comply with the fencing requirements per the 1002a rules

Date **07/11/2023**

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____ Fail

Comment

Guy line anchors are not marked. Previous corrective action was not completed.

Corrective Action

Install proper guy line markers per Rule 1003.a

Date **07/11/2023**

- 1003b. Area no longer in use? Fail Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? Fail
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established Fail

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment The location has not been reduced in size and unused areas of the location are not reclaimed. All unused areas of the location need to be decompacted by crossripping to at least 18 inches and reclaimed for cropland use. Previous corrective action was not completed

Corrective Action Comply with the 1003 interim reclamation rules.

Date 07/11/2023

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation	Well Release on Active Location	Multi-Well Location
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403722620	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6470930
713600826	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6470917