

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/18/2024

Submitted Date:

03/18/2024

Document Number:

702502483

## FIELD INSPECTION FORM

Loc ID 311768 Inspector Name: Burchett, Kirby On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 7125  
 Name of Operator: BEEMAN OIL & GAS INC  
 Address: 13635 E 104TH AVENUE STE 400  
 City: COMMERCE CITY State: CO Zip: 80022

**Findings:**

- 17 Number of Comments  
 4 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
 PREVIOUS INSPECTIONS THAT HAVE NOT  
 BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Lawton, Lisa	(970) 846-4639	lisa@beemanoil.com	
Pate, James	(720) 377-3366	jspconcrete@yahoo.com	
Galloway, Kelly	(970) 210-2896	kgalloway.werc@gmail.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
116686	PIT	AC	09/23/1999		-	ELK SPRINGS 2 & 3	AC
223110	WELL	PR	06/25/1997	OW	081-06472	ELK SPRINGS UNIT 3	PR

**General Comment:**

ECMC Inspection Report Summary

On Monday, 03/18/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Beeman Oil & Gas Inc. on the Elk Springs Unit 3 well, Location #311768, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, High Priority area with NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502301 on 1/22/24. The following Corrective Actions were observed and original due dates will remain on any unresolved corrective actions:

1. Random debris. (Resolved)
2. Unmarked containers. (1 still unmarked)
3. Containments open to wildlife. (Resolved)
4. Open ended load line. (Resolved)
5. Leaking equipment and stained soils. (Unresolved)
6. Production tank missing required label. (Unresolved)
7. Production tank open to wildlife. (Resolved)

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

1. Stormwater BMPs need implementation and maintenance.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Rectangular open top production tank missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: 02/04/2024
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank missing required label		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.		Date: 02/04/2024
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	970-210-2896 or 911		
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Gearbox and engine leaks		
Corrective Action:	Repair equipment. Remove and properly dispose of oily waste and impacted soil.		Date: 02/09/2024

In Containment: No

Comment: \_\_\_\_\_

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Manufacturer's		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:

Type: Deadman # & Marked	# 2		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: FWKO	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks in containments		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Horizontal line heater		
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:	Rectangle open top				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:	Vertical round				
Corrective Action:					Date:

<b>Paint</b>	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		,
Comment:	Rectangular open top				
Corrective Action:					Date:

<b>Paint</b>	
Condition	Adequate
Other (Content)	
Other (Capacity)	200?
Other (Type)	

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		,
Comment:	Vertical round				
Corrective Action:					Date:

<b>Paint</b>	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

<b>Venting:</b>	
Yes/No	NO

Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 116686 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 223110 Type: WELL API Number: 081-06472 Status: PR Insp. Status: PR

**Producing Well**

Comment: [February 2024 Production Report](#)

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Culverts				
				Material Handling And Spill Prevention		

Comment: Stormwater BMPs need implementation and maintenance.

Corrective Action: Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 04/18/2024

**Pits:**  NO SURFACE INDICATION OF PIT

Type: Produced Water      Lined: NO      Pit ID: 116686      Lat: 40.352477      Long: -108.445292

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: Unlined

Corrective Action \_\_\_\_\_ Date: \_\_\_\_\_

**Fencing:**

Fencing Type: \_\_\_\_\_ Fencing Condition: \_\_\_\_\_

Comment: None

Corrective Action \_\_\_\_\_ Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: None

Corrective Action \_\_\_\_\_ Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403723613	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6472047">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6472047</a>
702502484	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6472046">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6472046</a>