

INVOICE

(HALLIBURTON)
SERVICES

DALLAS, TX 75265



A DIVISION OF HALLIBURTON COMPANY

SCANNED

INVOICE NO.	DATE
646036	11/12/1988

WELL LEASE NO.		WELL LOCATION		STATE	WELL OWNER		
LAMAR LIVESTOCK 1-29 X <i>BM</i>		PROWERS		CO	SAME		
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE	
LAMAR		MURFIN 23		PLUG TO ABANDON		11/12/1988	
ACCT. NO.	CUSTOMER AGENT		VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
614500	W M REITER					COMPANY TRUCK	48322

MURFIN DRUG CO
BOX 661
COLBY, KS 67701

DIRECT CORRESPONDENCE TO:

SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
R000-117	MILEAGE	10	MI	2.20	22.00
		1	UNT		
R009-019	PLUG-BACK / SPOT CEMENT OR MUD	1890	FT	1,296.00	1,296.00
		1	UNT		
504-050	PREMIUM PLUS CEMENT	39	SK	7.42	289.38
506-105	POZMIX A	26	SK	4.30	111.80
506-121	HALLIBURTON-GEL 2X	2	SK	.00	N/C
500-207	BULK SERVICE CHARGE	65	CFT	.95	61.75
500-322	MINIMUM MILEAGE	20.50	MI	45.00	45.00
INVOICE SUBTOTAL					1,825.93
DISCOUNT-(BID)					456.47-
INVOICE BID AMOUNT					1,369.46
*-COLORADO STATE SALES TAX					11.43
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,380.69

RECEIVED
JAN 17 1989
COLO. OIL & GAS CONS. COMM

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

HALLIBURTON SERVICES

JOB LOG

WELL NO. 1-27X LEASE LANARK LIVESTOCK TICKET NO. 64651

CUSTOMER MURKIN WARE CO.

JOB TYPE *111*

PAGE NO.

DATE 11-12-88

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								29, H.S. 41, 41 PROWERS CO.
	17:00							BE9 ON LOC. ON LOC. BIG RUN D.P.
	20:50	6	10			250		1ST PLUG - 1890' - 25% 40/60 H2O AHEAD
		6	9			250		MIX CMT - 167' - 1
		6	3.5			250		H2O BEHIND
	21:00	6	21			250		MUD 1-1
	22:15	5	6.3			150		2nd PLUG - 1023' - 40% 40/60 CIN - HOLE
		5	14			150		MIX CMT
	22:30	5	11			150		DISP. D.P. 25% 40/60

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JAN 17 1989

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