

**INVOICE**

**(HALLIBURTON)**  
SERVICES

DALLAS, TX 75265



A DIVISION OF HALLIBURTON COMPANY

**SCANNED**

INVOICE NO.	DATE
646036	11/12/1988

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER		
LAMAR LIVESTOCK 1-29 X <i>BM</i>	PROWERS	CO	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LAMAR	MURFIN 23	PLUG TO ABANDON	11/12/1988		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
614500	W M REITER			COMPANY TRUCK	68322

MURFIN DRUG CO  
BOX 661  
COLBY, KS 67701

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
R000-117	MILEAGE	10	MI	2.20	22.00
		1	UNT		
R009-019	PLUG-BACK / SPOT CEMENT OR MUD	1890	FT	1,296.00	1,296.00
		1	UNT		
504-050	PREMIUM PLUS CEMENT	39	SK	7.42	289.38
506-105	POZMIX A	26	SK	4.30	111.80
506-121	HALLIBURTON-GEL 2X	2	SK	.00	N/C
500-207	BULK SERVICE CHARGE	65	CFT	.95	61.75
500-322	MINIMUM MILEAGE	20.50	MI	45.00	45.00
	INVOICE SUBTOTAL				1,825.93
	DISCOUNT-(BID)				456.47-
	INVOICE BID AMOUNT				1,369.46
	*-COLORADO STATE SALES TAX				11.43
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$1,380.69

RECEIVED  
JAN 17 1989  
COLO. OIL & GAS CONS. COMM

**TERMS** INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

HALLIBURTON SERVICES  
JOB LOG

WELL NO. 1-24X LEASE LAMAR LIVESTOCK TICKET NO. 646576

CUSTOMER MURKIN VINE CO. PAGE NO. \_\_\_\_\_

JOB TYPE V.I.V. DATE 11-12-88

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								29 HS 4 1/2 W PROWERS CO.
	Now							BE9 ON LOC.
	17:30							ON LOC. BIG RUN D.P.
								1ST PLUG - 1890' - 2 1/2" 40/60
	20:50	6	10			250		H2O HEAD
		6	9			250		MIX CMT - 167 FT
		6	3.5			250		H2O BEHIND
	21:00	6	21			250		Mud 1-1
								2nd PLUG - 1029' - 4 1/2" 40/60
	22:15	5	6.3			150		CIN HEAD
		5	14			150		MIX CMT
	22:30	5	10			150		DISP D.P. 254' FT

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