

<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div><div></div></div><div><div></div></div></div>	<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>																							
	<div>WELL ABANDONMENT REPORT</div> <div><div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div></div>			<div>Document Number:</div> <div>403728383</div> <div>Date Received:</div>																							
	<div>ECMC Operator Number: 47120</div> <div>Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP</div> <div>Address: P O BOX 173779</div> <div>City: DENVER State: CO Zip: 80217-</div>		<div>Contact Name: Candice Barber</div> <div>Phone: (307) 2334513</div> <div>Fax:</div> <div>Email: candice_barber@oxy.com</div>																								
<div>For "Intent" 24 hour notice required,</div> <div>ECMC contact:</div>		<div>Name: Carlile, Craig</div> <div>Email: craig.carlile@state.co.us</div> <div>Tel: (970) 629-8279</div>																									
<div>Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment</div>																											
<div>API Number 05-123-21110-00</div> <div>Well Name: MILLER Well Number: 6-33A</div> <div>Location: QtrQtr: SENW Section: 33 Township: 3N Range: 66W Meridian: 6</div> <div>County: WELD Federal, Indian or State Lease Number:</div> <div>Field Name: WATTENBERG Field Number: 90750</div>																											
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 40.182710 Longitude: -104.783990</div> <div>GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: Date of Measurement: 02/28/2006</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div> <div><input type="checkbox"/> Other</div> <div>Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: 1665</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div> <div>Details:</div>																											
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>CODELL</td><td>7414</td><td>7430</td><td></td><td></td><td></td></tr><tr><td>NIOBRARA</td><td>7132</td><td>7330</td><td></td><td></td><td></td></tr><tr><td>J SAND</td><td>7838</td><td>7906</td><td>01/01/2010</td><td>SAND PLUG</td><td>7580</td></tr></table> <div>Total: 3 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	7414	7430				NIOBRARA	7132	7330				J SAND	7838	7906	01/01/2010	SAND PLUG	7580
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<div>Casing History</div>																											

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	670	480	670	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7992	265	7992	6500	CBL
	7+7/8	4+1/2	I-80	Stage Tool	0	7992	240	5900	4250	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7550 with 2 sacks cmt on top. CIBP #2: Depth 300 with 90 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 7050 ft. to 6990 ft. Plug Type: CASING Plug Tagged: ☐  
Set 20 sks cmt from 3860 ft. to 3600 ft. Plug Type: CASING Plug Tagged: ☐  
Set 40 sks cmt from 2365 ft. to 1865 ft. Plug Type: CASING Plug Tagged: ☐  
Set 90 sks cmt from 300 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 7132 ft. with 95 sacks. Leave at least 100 ft. in casing 7050 CICR Depth  
Perforate and squeeze at 4200 ft. with 120 sacks. Leave at least 100 ft. in casing 3860 CICR Depth  
Perforate and squeeze at 2365 ft. with 120 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 455 sacks half in. half out surface casing from 1665 ft. to 620 ft. Plug Tagged: ☒

Set 90 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Candice Barber

Title: REGULATORY ANALYST

Date: \_\_\_\_\_

Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Expiration Date: \_\_\_\_\_

<u>COA Type</u>	<u>Description</u>
0 COA	

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403728410	PROPOSED PLUGGING PROCEDURE
403728411	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)