

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

CONFIDENTIAL



File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Murfin Drilling Company

3. ADDRESS OF OPERATOR
250 North Water, Suite 300, Wichita, Ks. 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2400' fNL 2470' fWL (SE NW)
At top prod. interval reported below na
At total depth same
NAME OF DRILLING CONTRACTOR
Murfin Drilling Co. - Rig # 23

LAMAR LIVESTOCK

#1-29 X

Channing

Sec. 29-21S-46W SE NW

Prowers Colorado

14. PERMIT NO. 88-1092 DATE ISSUED 11-2-88

15. DATE SPUDDED 10-28-88 16. DATE T.D. REACHED 11-12-88 17. DATE COMPL. (Ready to prod.) 11-12-88 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3800 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5194' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE See Back Side

26. TYPE ELECTRIC AND OTHER LOGS RUN See Back Side 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	985'	12-1/4"	300 sx lite, 2% cc 150 sx Prem. Plus, 2% cc	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT	KIND OF MATERIAL USED

DEC 19 1988

33. PRODUCTION COLO. OIL & GAS CONS. COMM.

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS f/Lamar Feedyard, Inc.
OGCC Form 4, Cement Plug Tickets, copies of letters f/ State Engineer, Div. Wtr Res.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED C. Scott Robinson TITLE Geological Manager DATE 12-9-88



37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Did not run DST's on this well
			<u>ELECTRICAL LOGS:</u>
			Dual Compensated Porosity Log
			Spectral Density Dual Spaced Neutron II Log
			Dual Induction Short Guard Log
			<u>DIRECTIONAL SURVEYS:</u>
100'	7/8	731	1-1/8
131	3/4	795	1-1/4
163	7/8	890	1-3/4
225	1-1/4	921	1-1/2
288	1-1/2	Ream to	12-1/4"
319	1-1/4	350	1-7/8
413	1-1/2	477	1-7/8
477	1-3/4	502	1-3/4
508	1-1/8	958	1-1/2
570	1-1/2	985	1-3/4
620	1-1/4	2238	1/4
634	1-1/8	2665	0
667	1-1/4	3260	3/4
699	1-1/8	3760	3/4
		4190	3/4
		4862	1-3/4
		5194	1-3/4

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
LOG TOPS		
CARLILE		52
GREENHORN		224
GRANEROS		304
BENTONITE MARKER		381
DAKOTA		468
SKULL CREEK		642
CHEYENNE		744
DAY CREEK		1368
BLAINE		1590
STONE CORRAL		1877
B/STONE CORRAL		1908
NEVA		2668
TOPEKA		3195
TORONTO		3437
LKC		3462
STARK		3709
BKC		3887
MARMATON		3936
CHEROKEE		4085
ATOKA		4335
MORROW		4546
MID MORROW		4652
MID MORROW		4692
LOWER MORROW		4781
MISS ST GEN		4812
ST LOUIS		4912
SPERGEN		5025
WARSAW		5084
OSAGE		5157
HARRISON		5188
LTD		5179
RTD		5194