

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

CONFIDENTIAL



00627367

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Murfin Drilling Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 250 North Water, Suite 300, Wichita, Ks. 67202				8. FARM OR LEASE NAME LAMAR LIVESTOCK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2400' fNL 2470' fWL (SE NW) At top prod. interval reported below na At total depth same				9. WELL NO. #1-29 X	
NAME OF DRILLING CONTRACTOR Murfin Drilling Co. - Rig # 23				10. FIELD AND POOL, OR WILDCAT Channing	
14. PERMIT NO. 88-1092		DATE ISSUED 11-2-88		12. COUNTY Prowers	
15. DATE SPUDDED 10-28-88		16. DATE T.D. REACHED 11-12-88		13. STATE Colorado	
17. DATE COMPL. (Ready to prod.) 11-12-88 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3800 GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5194'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE See Back Side	
26. TYPE ELECTRIC AND OTHER LOGS RUN See Back Side				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 985'	
HOLE SIZE 12-1/4"		CEMENTING RECORD 300 sx lite, 2% cc 150 sx Prem. Plus, 2% cc		AMOUNT PULLED none	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED DEC 19 1988					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO		FLOW. TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS f/Lamar Feedyard, Inc. OGCC Form 4, Cement Plug Tickets, copies of letters f/ State Engineer, Div. Wtr Res.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED C. Scott Robinson		TITLE Geological Manager		DATE 12-9-88	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Did not run DST's on this well			
<u>ELECTRICAL LOGS:</u>			
Dual Compensated Porosity Log			
Spectral Density Dual Spaced Neutron II Log			
Dual Induction Short Guard Log			
<u>DIRECTIONAL SURVEYS:</u>			
100'	7/8	731	1-1/8
131	3/4	795	1-1/4
163	7/8	890	1-3/4
225	1-1/4	921	1-1/2
288	1-1/2	Ream to	12-1/4"
319	1-1/4	350	1-7/8
413	1-1/2	477	1-7/8
477	1-3/4	502	1-3/4
508	1-1/8	958	1-1/2
570	1-1/2	985	1-3/4
620	1-1/4	2238	1/4
634	1-1/8	2665	0
667	1-1/4	3260	3/4
699	1-1/8	3760	3/4
		4190	3/4
		4862	1-3/4
		5194	1-3/4

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
LOG TOPS		
CARLILE		52
GREENHORN		224
GRANEROS		304
BENTONITE MARKER		381
DAKOTA		468
SKULL CREEK		642
CHEYENNE		744
DAY CREEK		1368
BLAINE		1590
STONE CORRAL		1877
B/STONE CORRAL		1908
NEVA		2668
TOPEKA		3195
TORONTO		3437
LKC		3462
STARK		3709
BKC		3887
MARMATON		3936
CHEROKEE		4085
ATOKA		4335
MORROW		4546
MID MORROW		4652
MID MORROW		4692
LOWER MORROW		4781
MISS ST GEN		4812
ST LOUIS		4912
SPERGEN		5025
WARSAW		5084
OSAGE		5157
HARRISON		5188
LTD		5179
RTD		5194