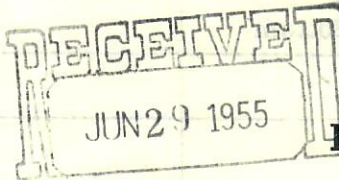


	28		X

Locate  
Well  
Correct.File in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

SCANNED

## LOG OF OIL AND GAS WELL



00104941

Field Huey Ranch Company H. L. Hunt  
County Morgan Address 700 Mercantile Bank Bldg, Dallas, Texas  
Lease G. E. Huey  
Well No. 13 Sec. 28 Twp. 2N Rge. 56W Meridian 6 State or Pat. Pat  
Location 1880' Ft. (N) of South Line and 660 Ft. (E) of West line of 28 Elevation 4368.7 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. Allbritton G. H. AllbrittonDate 6-1-55Title Field Supt.

The summary on this page is for the condition of the well as above date.

Commenced drilling 4/18/55, 19    Finished drilling 4/25/55, 19   

## OIL AND GAS SANDS OR ZONES

No. 1, from None to    No. 4, from    to     
No. 2, from    to    No. 5, from    to     
No. 3, from    to    No. 6, from    to   

## IMPORTANT WATER SANDS

No. 1, from None to    No. 3, from    to     
No. 2, from    to    No. 4, from    to   

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75	National	109'	100	24	500

## COMPLETION DATA

Total Depth 5225 ft. Cable Tools from    to    Rotary Tools from 0 to 5225  
Casing Perforations (prod. depth) from    to    ft. No. of holes     
Acidized with    gallons. Other physical or chemical treatment of well to induce flow     
Shooting Record   

Prod. began D. & A. 19    Making    bbls./day of    A. P. I. Gravity Fluid on    Pump ☐  
Tub. Pres.    lbs./sq. in. Csg. Pres.    lbs./sq. in. Gas Vol.    Mcf. Gas Oil Ratio    Choke. ☐  
Length Stroke    in. Strokes per Min.    Diam. Pump    in.  
B. S. & W.    %. Gas Gravity    BTU's/Mcf.    Gals. Gasoline/Mcf.   

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 4/25 19 55Straight Hole Survey Yes Type TotcoDate    19   Other Types of Hole Survey    Type   Time Drilling Record Yes 4200 to 5225

(Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth    to   

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4262		DST #1 "J" Sand - Interval tested 5104-08'
Timpas	4622		
Bentonite	5010		Tool open 1 hr., shut in 15 min. Fluid rise
"D"	5104		1014', 894' water, 120' oil cut mud.
"J"	5182		IFP 40, FFP 460, SIP 1140, HSH 2860

(Continue on reverse side)

AJJ	
DVR	
EJK	
OPS	
HHW	
AH	
JJD	
FILE	