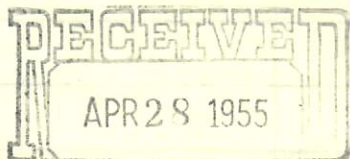


X			
	27		

Locate
Well
Correctly

SCANNED



OIL & GAS
CONSERVATION COMMISSION

File in triplicate Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

51

LOG OF OIL AND GAS WELL



00104883

Field Huey Ranch Company H. L. Hunt
County Morgan Address 700 Mercantile Bank Bldg., Dallas, Texas
Lease G. E. Huey
Well No. 11 Sec. 27 Twp. 2N Rge. 56W Meridian 6 PM State or Pat. Pat.
Location 1980 Ft. (S) of North Line and 660 (E) Ft. (W) of West line of 27 Elevation 4358.5 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. Allbritton
G. H. Allbritton
Title Field Superintendent

Date 3-28-55

The summary on this page is for the condition of the well as above date.

Commenced drilling 3-20, 19 55 Finished drilling 3-27, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75	National	109'	100	24	500

COMPLETION DATA

Total Depth 5525 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5525
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 3-26 19 55 Straight Hole Survey Yes Type Totco
____ Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes 4250' to 5525' (Note—Any additional data can be shown on reverse side.)
Core Analysis No Depth _____ to _____
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4268		
Timpas	4614		
Carlisle	4680		
Bentonite	5001		
"D"	5095		
"J"	5172		
Skull Creek	5372		
Lakota	5478		

(Continue on reverse side)

✓