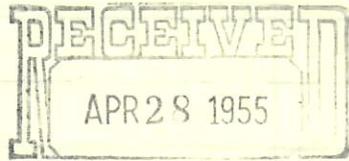


X		27	

Locate Well Correctly

SCANNED



OIL & GAS CONSERVATION COMMISSION

File in triplicate Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

27

LOG OF OIL AND GAS WELL



Field Huey Ranch Company H. L. Hunt
 County Morgan Address 700 Mercantile Bank Bldg., Dallas, Texas
 Lease G. E. Huey
 Well No. 11 Sec. 27 Twp. 2N Rge. 56W Meridian 6 PM State or Pat. Pat.
 Location 1980 Ft. (S) of North Line and 660 Ft. (E) of West line of 27 Elevation 4358.5 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. Allbritton
 G. H. Allbritton
 Title Field Superintendent

Date 3-28-55

The summary on this page is for the condition of the well as above date.

Commenced drilling 3-20, 1955 Finished drilling 3-27, 1955

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75	National	109'	100	24	500

COMPLETION DATA

Total Depth 5525 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5525
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19____ Making _____ bbis./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 3-26 1955 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes 4250' to 5525' (Note—Any additional data can be shown on reverse side.)
 Core Analysis No Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4268		
Timpas	4614		
Carlisle	4680		
Bentonite	5001		
"D"	5095		
"J"	5172		
Skull Creek	5372		
Lakota	5478		

✓