

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/20/2024

Submitted Date:

03/20/2024

Document Number:

713300730

**FIELD INSPECTION FORM**Loc ID 318596 Inspector Name: Kester, Michael On-Site Inspection ☐ 2A Doc Num: **Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

12 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Silver, Randy	720-827-6688	randy.silver@state.co.us	
, KPK	303-825-4822	cogcc@kpk.com	all inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241696	WELL	SI	06/01/2021	OW	123-09485	SUCKLA-BROWN UNIT 17	SI

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	good		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	good		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	good		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	safety guards		
Corrective Action:		Date:	
Type	OTHER		
Comment:	electric/automation equipment, metal panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	electric/automation panels		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		

Comment:		Date:	
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric motor	Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	pipd to surface	Date:	
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:		Date:	
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	50 Bbl
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shared with crude tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:



**Inspected Facilities**

Facility ID: 241696 Type: WELL API Number: 123-09485 Status: SI Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: FLOWLINE AVAILABLE-CONNECTED

Comment: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Valves appeared to be closed at time of inspection

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 04/22/2024

**BradenHead**

Date of Last Brhd Test: 10/04/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>ECMC Inspection Report Summary</p> <p>Inspector Michael Kester, conducted follow up on-site inspection as per doc 713300070, appears corrective actions have not been addressed</p> <p>Location: Suckla Brown UT 17</p> <p>Operator: KPK</p> <p>API#: 123-09485</p> <p>County: Weld</p> <p>While there, I observed well site with pumping unit and production site</p> <p>During this inspection, the following possible compliance issues were observed:</p> <p>Mechanical integrity Testing, Rule 417b, corrective action date 10-7-2023</p> <p>Weather conditions: sunny and dry</p> <p>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p> <p>This is a summary of inspection report.</p>	kesterm	03/20/2024

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713300731	site pic	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6475703">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6475703</a>