

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/19/2024

Submitted Date:

03/20/2024

Document Number:

702502501

FIELD INSPECTION FORM

Loc ID: 316277 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 18 Number of Comments
 7 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 10775
 Name of Operator: KT RESOURCES LLC
 Address: 3381 WESTBROOK LANE
 City: HIGHLANDS State: CO Zip: 80129

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Baumgras, Dan	(307) 321-3299	Dan@KT-Res.com	
Adams, Karen	(303) 886-8733	adams@kt-res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260269	WELL	PR	08/01/2023	GW	103-10140	WRD FEDERAL 19-11	PR

General Comment:

[ECMC Inspection Report Summary](#)

On Tuesday, 03/19/2024, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the WRD Federal 19-11 well, Location #316277, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Black Bear and High Priority area with NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501443 on 6/13/23 and Insp. #702502233 on 1/31/24. Original due dates will remain on unresolved Corrective Actions:

1. Stained soils. (Unresolved)
2. Random debris. (Unresolved)
3. Insufficient Stormwater BMPs. (Unresolved)
4. Gas meter calibration not visibly displayed. (Resolved)
5. Gas meter calibration overdue. (Unresolved)
6. Unlabeled chemical tank. (Unresolved)

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

1. Unmarked anchor.
2. Pop off riser missing rain cap.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank label faded and illegible		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	02/11/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text" value="(800) 288-0560 or 911"/>		
Corrective Action:	<input type="text"/>		Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	06/21/2023

Overall Good:

Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Engine and gear box leaks around pumping unit		
Corrective Action:	Repair leaks. Remove and properly dispose of oily waste and stained soils.		Date: 07/01/2023

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PUMP JACK		
Comment:	Manufacturer		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Livestock wire and fence panels enclosing pumping unit and wellhead		
Corrective Action:			Date:

Equipment:

Type	#	Comment	Corrective Action	Date	corrective date
Ancillary equipment	# 2	Chemical tank on containment. Lube oil tank in containment.			
Bradenhead	# 1				
Horizontal Heater Treater	# 1	Pop off riser missing rain cap			
			Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	04/04/2024	
Gas Meter Run	# 1	Gas meter calibration out of compliance.			
			Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.	02/11/2024	
Deadman # & Marked	# 5	1 unmarked anchor			
			All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	04/03/2024	
Bird Protectors	# 2				
Pump Jack	# 1				

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:	
Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 260269 Type: WELL API Number: 103-10140 Status: PR Insp. Status: PR

Producing Well

Comment: [January 2024 Production Report](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Ditches						
		Ditches				

Comment: Insufficient Stormwater BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 06/29/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502502	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6475639