

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/19/2024

Submitted Date:

03/20/2024

Document Number:

702502496

FIELD INSPECTION FORMLoc ID 316271 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Baumgras, Dan	(307) 321-3299	Dan@KT-Res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260089	WELL	PR	01/01/2024	GW	103-10132	WRD DOW 20-11	PR

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 03/19/2024, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the WRD Dow 20-11 well, Location #316271, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Black Bear and High Priority area with NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #707500289 on 4/19/23, Insp. #702501453 on 6/14/23 and follow up Insp. #702502289 on 1/17/24. Corrective Actions have not been resolved and original due dates will remain:

1. Leaking equipment and stained soils. (Unresolved)
2. Insufficient tank battery containment. (Unresolved)
3. Gas meter calibration out of compliance. (Unresolved)
4. Open end load line. (Unresolved)

Refer to Inspection Photos for observed compliance issue.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (800) 288-0560 or 911

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil	Truck Loadout	<= 1 bbl		
Comment:	Stained soil under loadout pot.			
Corrective Action:	Remove and properly dispose of oily waste and impacted soils.		Date:	06/30/2023
Crude Oil	Tank	<= 1 bbl		
Comment:	Access cover leaking on crude oil tank.			
Corrective Action:	Repair equipment. Remove and properly dispose of oily waste and impacted soils.		Date:	06/30/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Plunger Lift	# 1		corrective date
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 1	
Comment:	Chemical tank on containment	
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Gas meter calibration out of compliance.	
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.	Date: 01/28/2024
Type: Horizontal Heater Treater	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	HEATED STEEL AST		,
Comment:	Open end load line				
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.				Date: 01/23/2024

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate			
Comment:	Secondary containment is not sufficiently impervious to contain spilled or released materials.			
Corrective Action:	Install liner material to ensure spill or released materials will be maintained within containment structure.			Date: 06/30/2023

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	260089	Type:	WELL	API Number:	103-10132	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
				Material Handling And Spill Prevention		
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502498	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6475636