

WELL COMPLETION REPORT

RECEIVED
OCT 15 1956

CONSERVATION COMMISSION

Field STONY POINT Operator CALVERT - MAZEL OIL COMPANY
County WASHINGTON Address 2236 Mile High Center
City Denver 2 State Colorado
Lease Name DONALD M. MITCHELL Well No. 1 Derrick Floor Elevation 4562.9
Location NE SE SW Section 20 Township 2N Range 54W Meridian 6th P.
(quarter quarter)
990 feet from S Section line and 2310 feet from W Section Line
N or S E or W

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Title Manager - Calvert Drilling, Inc.

The summary on this page is for the condition of the well as above date.

Commenced drilling September 15, 19 56 Finished drilling October 7, 19 56

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	92	50	24		

Type of Charge	No. Perforations per ft.	From	Zone To	FJK
None				WRS
				HHM
				AH

TOTAL DEPTH	5025	PLUG BACK DEPTH	None	JJD
				FILE

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
Electric or other Logs run Yes Date October 6, 19 56
Was well cored? Yes Has well sign been properly posted? Yes

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

Test Commenced_____A.M. or P.M. None_____19_____. Test Completed_____A.M. or P.M._____19_____.
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in. _____
Shut-in Pressure _____

For Pumping well:
Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day None API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

of all formations encountered.

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FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4036		
Fort Hays	4396		
Greenhorn	4531		
Bentonite	4764		
"D" Sand	4849		
"J" Sand	4936		
Skull Creek	5012		

DATA ON TEST