

Phone
(303) 522-2050

Mile-Hi Testers, Inc.

Box 453
Sterling, CO 80751

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Contractor Exeter Drilling
Rig No. 5
Spot NW-NW
Sec. 20
Twp. 2 S
Rng. 54 W
Field Wildcat
County Washington
State Colorado
Elevation 4547' K.B.

Surface Choke 1"
Bottom Choke 3/4"
Hole Size 7 7/8"
Rat Hole Size --
DP Size & Weight 4 1/2" XH 13.75
Wt. Pipe 4 1/2" XH 469'
I.D. of DC 2 1/4"
Length of DC 297'
Total Depth 5083' (log)
Type of Test Straddle

Mud Type Gel-Chemical
Weight 9.8 COMM.
Viscosity 65
Water Loss 4.2
Filter Cake 2/32
Resistivity 4.0 @ 80 OF
1200 Ppm. NaCl
Bottom Hole Temp. 139° F

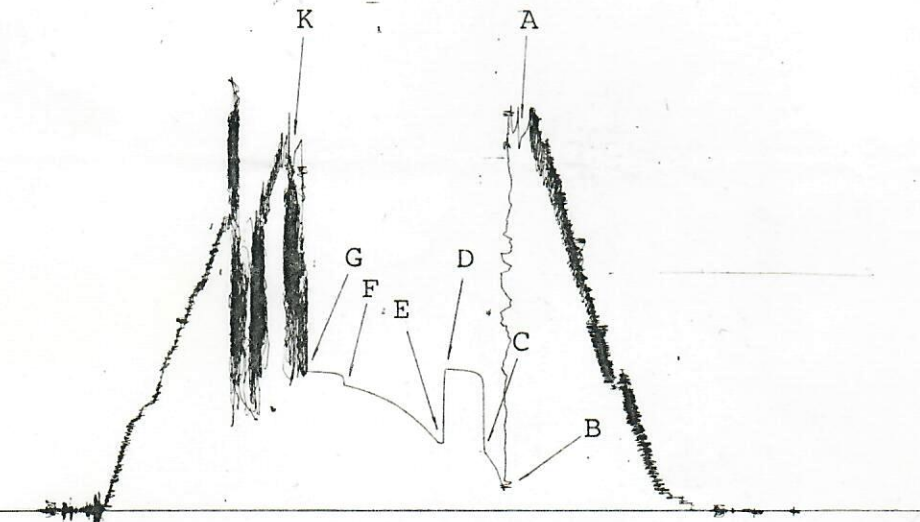


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Opened Tool @ 04:35 hrs.
Flow No. 1 (15) 14* min.
Shut-in No. 1 (30) 29* min.
Flow No. 2 (75) 74* min.
Shut-in No. 2 (30) 30* min.
Flow No. 3 None Taken min.
Shut-in No. 3 " " min.
*Corrected

Recorder Type Kuster AK-1
No. 11039 Cap. 5150 psi
Depth 4928 feet
Inside ☒ Outside ☐

Initial Hydrostatic	A	2504
Final Hydrostatic	K	2415
Initial Flow	B	132
Final Initial Flow	C	393
Initial Shut-in	D	946
Second Initial Flow	E	457
Second Final Flow	F	842
Second Shut-in	G	929
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--



Pipe Recovery: Test was reverse circulated
1920' Total fluid = 22.47 bbl.
200' Muddy water = 3.04 bbl.
1720' Water = 19.43 bbl.

Top sample R W - 1.7 @ 80° F = 3000 ppm. NaCl.
Bottom sample R W - 1.5 @ 82° F = 3200 ppm. NaCl.

Surface blow:
1st flow: Tool opened with a fair blow, increased to bottom of bucket in 2 minutes and remained through flow period.
2nd flow: Tool opened with a fair blow, increased to bottom of bucket in 3 1/2 minutes and remained for 40 minutes; began to decrease slowly and died in 70 minutes and remained through flow period. No gas to surface.

Co. Rep. Bill Grace
Tester Duane Custer

Operator

Quest Oil Co.
1580 Lincoln St.
Denver, Colorado 80203

Well Name & No.
Formation
Test Interval

"J" Sand
4946' - 4962'

DST No. 1
Ticket No. 312
Date 5/2/81

Mile-Hi Testers, Inc.

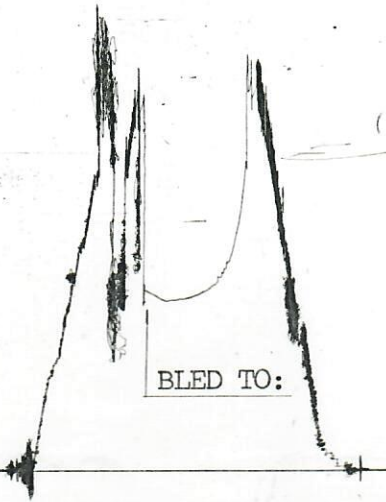
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Quest Oil Co.
Operator

Greener #1 COLO. OIL & GAS CONS. COMM. 1
Well Name and No. DST No.

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Outside Recorder

PRD Make Kuster AK-1
No. 11037 Cap. 5150 @ 4960'
Press Corrected

Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	
Pressure Below Bottom Packer Bled To		1214

PRD Make _____
No. _____ Cap. _____ @ _____
Press Corrected

Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	

Mile-Hi Testers, Inc.

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Quest Oil Co.
Operator

Greener #1
Well Name and No.

COLD OIL & GAS CONS. GOMM.
DST No.

INCREMENTAL READING DATA

Recorder No. 11039 @ 4928'

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INITIAL SHUT-IN

Initial flow time, $t = 14$ min

\emptyset (min)	$\log \frac{t + \emptyset}{\emptyset}$	Pressure (psi)
0		393
2	.903	883
4	.653	909
6	.523	920
8	.439	926
10	.386	931
12	.336	935
14	.301	938
16	.273	940
18	.250	942
20	.230	943
22	.214	944
24	.200	944
26	.187	945
28	.176	946
29	.171	946

Points Used: 9
Extrapolated Pressure: 956 psi

FINAL SHUT-IN

Total flow time, $t = 88$ min

\emptyset (min)	$\log \frac{t + \emptyset}{\emptyset}$	Pressure (psi)
0		842
2	1.653	902
4	1.362	912
6	1.195	915
8	1.079	918
10	.991	920
12	.921	922
14	.862	924
16	.813	925
18	.770	926
20	.732	927
22	.699	927
24	.669	928
26	.642	928
28	.617	929
30	.595	929

Points Used: 9
Extrapolated Pressure: 940 psi
Slope: 19 psi/log cycle

P

16

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Mile-Hi Testers, Inc.

COLO. OIL & GAS CONS. COMM.

Distribution of Final Reports

Quest Oil Co.
Operator

Greener #1
Well Name and No.

SCANNED

Original & 3 copies: Quest Oil Co., 1580 Lincoln St., Denver,
Colorado 80203.

2 copies: Trans Texas Energy, Inc., 12201 Merit Dr., Suite 1100, Dallas,
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