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Contractor **Exeter Drilling**  
 Rig No. **5**  
 Spot **NW-NW**  
 Sec. **20**  
 Twp. **2 S**  
 Rng. **54 W**  
 Field **Wildcat**  
 County **Washington**  
 State **Colorado**  
 Elevation **4547' K.B.**

Surface Choke **1"**  
 Bottom Choke **3/4"**  
 Hole Size **7 7/8"**  
 Rat Hole Size **---**  
 DP Size & Weight **4 1/2" XH 13.75**  
 Wt. Pipe **4 1/2" XH 469'**  
 I.D. of DC **2 1/4"**  
 Length of DC **297'**  
 Total Depth **5083' (log)**  
 Type of Test **Straddle**

Mud Type **Gel-Chemical**  
 Weight **9.8 COMM.**  
 Viscosity **65**  
 Water Loss **4.2**  
 Filter Cake **2/32**  
 Resistivity **4.0 @ 80 °F**  
**1200 Ppm. NaCl**  
 Bottom Hole Temp. **139° F**

Operator  
 Address  
 Quest Oil Co.  
 1580 Lincoln St.  
 Denver, Colorado 80203

Well Name & No.  
 Formation  
 Test Interval  
 "J" Sand  
 4946' - 4962'

DST No.  
 Ticket No.  
 Date  
 1  
 312  
 5/2/81

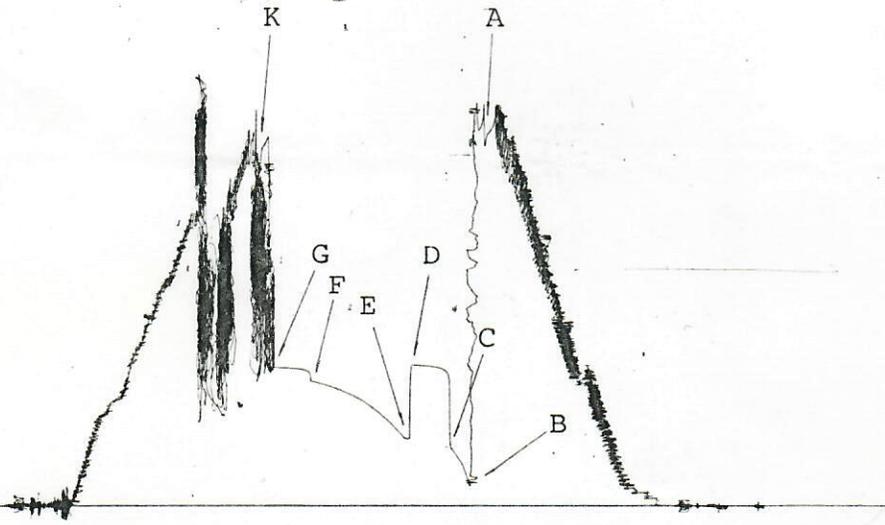


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Opened Tool @ **04:35** hrs.  
 Flow No. 1 **(15) 14\*** min.  
 Shut-in No. 1 **(30) 29\*** min.  
 Flow No. 2 **(75) 74\*** min.  
 Shut-in No. 2 **(30) 30\*** min.  
 Flow No. 3 **None Taken** min.  
 Shut-in No. 3 **" "** min.  
 \*Corrected

Recorder Type **Kuster AK-1**  
 No. **11039** Cap. **5150** psi  
 Depth **4928** feet  
 Inside  Outside

Initial Hydrostatic	A	2504
Final Hydrostatic	K	2415
Initial Flow	B	132
Final Initial Flow	C	393
Initial Shut-in	D	946
Second Initial Flow	E	457
Second Final Flow	F	842
Second Shut-in	G	929
Third Initial Flow	H	---
Third Final Flow	I	---
Third Shut-in	J	---



Pipe Recovery:  
 Test was reverse circulated  
 1920' Total fluid = 22.47 bbl.  
 200' Muddy water = 3.04 bbl.  
 1720' Water = 19.43 bbl.

Co. Rep. **Bill Grace**  
 Tester **Duane Custer**

Top sample RW - 1.7 @ 80° F = 3000 ppm. NaCl.  
 Bottom sample RW - 1.5 @ 82° F = 3200 ppm. NaCl.

Surface blow:  
 1st flow: Tool opened with a fair blow, increased to bottom of bucket in 2 minutes and remained through flow period.  
 2nd flow: Tool opened with a fair blow, increased to bottom of bucket in 3 1/2 minutes and remained for 40 minutes; began to decrease slowly and died in 70 minutes and remained through flow period. No gas to surface.

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Quest Oil Co.  
Operator

Greener #1  
Well Name and No.

COL. OIL & GAS CONS. COMM.  
DST No.

INCREMENTAL READING DATA

Recorder No. 11039 @ 4928'

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INITIAL SHUT-IN

Initial flow time, t = 14 min

$\emptyset$ (min)	$\log \frac{t + \emptyset}{\emptyset}$	Pressure (psi)
0		393
2	.903	883
4	.653	909
6	.523	920
8	.439	926
10	.386	931
12	.336	935
14	.301	938
16	.273	940
18	.250	942
20	.230	943
22	.214	944
24	.200	944
26	.187	945
28	.176	946
29	.171	946

Points Used: 9  
Extrapolated Pressure: 956 psi

FINAL SHUT-IN

Total flow time, t = 88 min

$\emptyset$ (min)	$\log \frac{t + \emptyset}{\emptyset}$	Pressure (psi)
0		842
2	1.653	902
4	1.362	912
6	1.195	915
8	1.079	918
10	.991	920
12	.921	922
14	.862	924
16	.813	925
18	.770	926
20	.732	927
22	.699	927
24	.669	928
26	.642	928
28	.617	929
30	.595	929

Points Used: 9  
Extrapolated Pressure: 940 psi  
Slope: 19 psi/log cycle

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MAY 22 1981

Mile-Hi Testers, Inc.

COLO. OIL & GAS CONS. COMM.

Distribution of Final Reports

Quest Oil Co.  
Operator

Greener #1  
Well Name and No.

SCANNED

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