

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

00085264

RECEIVED

MAY 22 1981

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR QUEST OIL COMPANY						5. LEASE DESIGNATION AND SERIAL NO. GOLD. OIL & GAS CONSR. COMM.	
3. ADDRESS OF OPERATOR 1580 Lincoln Street, Suite 800, Denver, Colorado 80203						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C-NW $\frac{1}{4}$ NW $\frac{1}{4}$ - Section 20; At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 81-613						DATE ISSUED 4-22-81	
15. DATE SPUDDED 4-27-81						16. DATE T.D. REACHED 5-1-81	
17. DATE COMPL. (Ready to prod.) 5-2-81 (Plug & Abd.)						18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4,536' GL 4,547' KB	
19. ELEV. CASINGHEAD -----						20. TOTAL DEPTH, MD & TVD 5,080 KB	
21. PLUG, BACK T.D., MD & TVD -----						22. IF MULTIPLE COMPL., HOW MANY D & A	
23. INTERVALS DRILLED BY -----						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) D & A	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES & FDC	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)						28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8" OD		WEIGHT, LB./FT. 24 #		DEPTH SET (MD) 172' KB		HOLE SIZE 12 1/4"	
CEMENTING RECORD 140 SAX-CIRC. to SURFACE		AMOUNT PULLED None					
29. LINER RECORD				30. TUBING RECORD			
SIZE ---		TOP (MD) ---		BOTTOM (MD) NONE		SACKS CEMENT ---	
SCREEN (MD) ---		SIZE ---		DEPTH SET (MD) NONE		PACKER SET (MD) ---	
31. PERFORATION RECORD (Interval, size and number) D & A				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) ---		AMOUNT AND KIND OF MATERIAL USED NONE					
33. PRODUCTION							
DATE FIRST PRODUCTION D & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) D & A		WELL STATUS (Producing or shut-in) D & A			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric Logs, DST Reports & Geological Well Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		C. L. Haigro		TITLE		Treasurer	
DATE		5/15/81					

See Spaces for Additional Data on Reverse Side