

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO



RECEIVED
MAY 22 1981

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands. 05-121-09655

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
QUEST OIL COMPANY

3. ADDRESS OF OPERATOR
1580 Lincoln Street, Suite 800, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface **C-NW¹/₄NW¹/₄ - Section 20;**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. PERMIT NO. **81-613** DATE ISSUED **4-22-81**

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GREENER

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
20-Twp 2 N, Rge 54 W

12. COUNTY **Washington** 13. STATE **Colorado**

15. DATE SPUDDED **4-27-81** 16. DATE T.D. REACHED **5-1-81** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **5-2-81** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4,536' GL 4,547' KB** 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD **5,080 KB** 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY **D & A** 23. INTERVALS DRILLED BY **0-5,080'** CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
D & A 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger IES & FDC 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24 #	172' KB	12 1/4"	140 SAX-CIRC. to SURFACE	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			NONE			NONE	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33. PRODUCTION

DATE FIRST PRODUCTION **D & A** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **D & A** WELL STATUS (Producing or shut-in) **D & A**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Electric Logs, DST Reports & Geological Well Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. S. Haigroe TITLE **Treasurer** DATE **5/15/81**

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>* See Electric Logs, DST Report and Geological Well Report attached *</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH