FORM 17 Rev 11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: _____

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at http://cogcc/reg.html#/opguidance
Step 3. Conduct Bradenhead test.
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10724 3. BLM Lease No: _____
2. Name of Operator: NORTH SHORE EXPLORATION AND PRODUCTION LLC
4. API Number: 05-081-07102-00 5. Multiple completion? ☐ Yes ☐ No
6. Well Name: EVANS FEDERAL Number: 22-28
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, SEC 28, 11N, 93W, 6 ,,,,
8. County _____ 9. Field Name: _____
10. Minerals: ☐ Fee ☐ State ☒ Federal ☐ Indian

11. Date of Test: 3-18-24
12. Well Status: ☑ Flowing ☐ Shut In ☐ Gas Lift ☐ Pumping ☐ Injection ☐ Clock/Intermitter ☐ Plunger Lift
13. Number of Casing Strings: ☑ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: 209.8 Fm: LWIS	Tubing: Fm:	Prod Csg 424 Fm: LWIS	Intermediate Csg:	Surf. Csg 0

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? ☐ Yes ☑ No
Confirmed open? ☑ Yes ☐ No

BRADENHEAD SAMPLE TAKEN?
☐ Yes ☑ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid:
☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
Other:(describe)

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
00:00	D 209.8	D	D 424		0	0
05:12	D 209.8	D	D 424		0	0
10:13	D 209.8	D	D 424		0	0
15:24	D 209.7	D	D 424		0	0
20:29	D 209.7	D	D 424		0	0
25:33	D 209.7	D	D 424		0	0
30:39	D 209.7	D	D 424		0	0

Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute

intervals.
Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? ☐ Yes ☐ No
Confirmed open? ☐ Yes ☐ No

INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☐ No ☐ Gas ☐ Liquid

Character of Intermediate fluid:
☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
Other:(describe)

Elapsed Time (Min:Sec)	Frm: Tubing	Frm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
	D	D	D			
	D	D	D			
	D	D	D			
	D	D	D			
	D	D	D			
	D	D	D			
	D	D	D			

Instantaneous Intermediate Casing PSIG at end of test: >

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: OLIVER WILLE Title: PUMPER Phone: () 307-321-1299

Signed: Oliver Wille Title: Pumper Date: 3-18-24

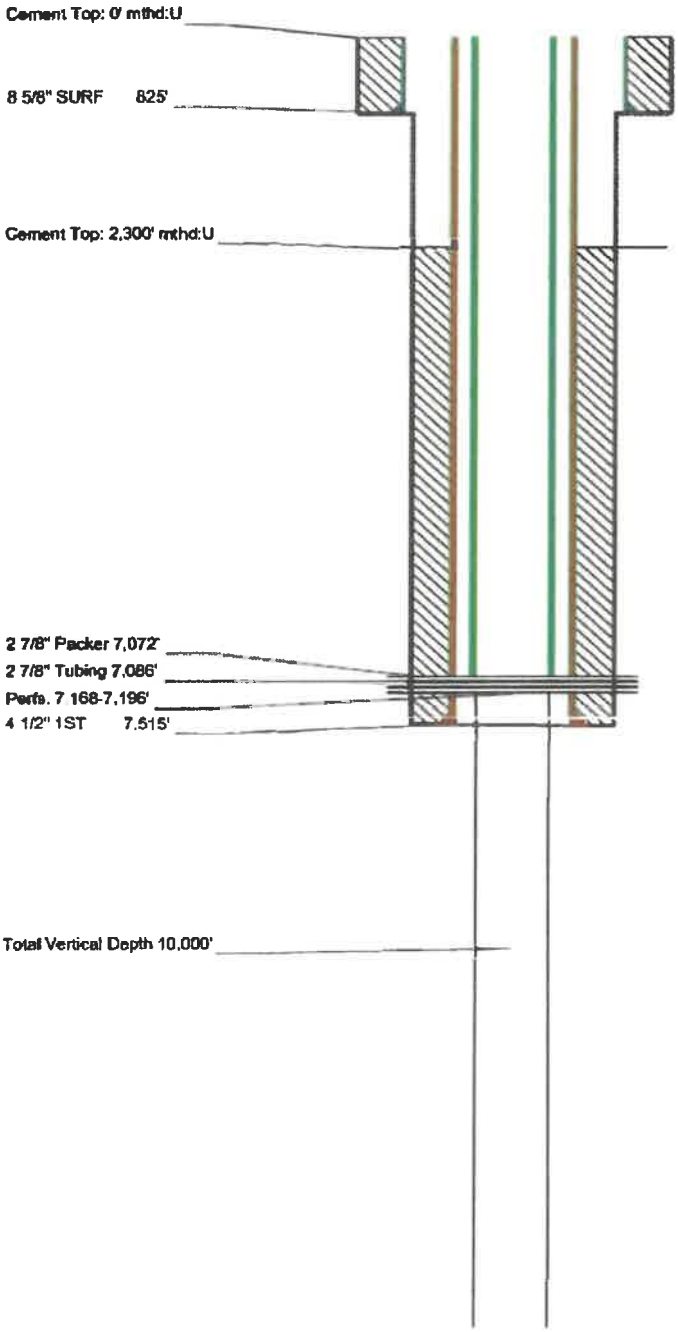
Witnessed By: _____ Title: _____ Agency: _____

Well Completion Diagram

	API Well No:	05-081-07102-00-							
Owner:	North Shore Exploration & Production, LLC			**Well Name:**	EVANS FEDERAL 22-28				
County:	MOFFAT	**Field:**	TEARDROP		**Pool:**				
Coordinates: X	1776 FWL	; Y	2108 FNL	**Sec:**	28	**Twp:**	11N	**Rng:**	93W

Note: Changes to the drawing do not affect the database

Bore Diameters (in.)



MFF 3/20/2024