

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/20/2024

Submitted Date:

03/20/2024

Document Number:

697009112

FIELD INSPECTION FORM

Loc ID 307208 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 52530
Name of Operator: MAGPIE OPERATING INC
Address: 2707 SOUTH COUNTY RD 11
City: LOVELAND State: CO Zip: 80537

Findings:

8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Warner, Ross		ross.magpieoil@gmail.com	
Kost, Jody		magpieoil2@yahoo.com	
Fanning, Trisha		tfanning@ardonenvironmental.com	
Donahue, Jessica		jdonahue@ardonenvironmental.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217139	WELL	SI	11/01/2023	GW	069-06326	WOOLDRIGE-COULSON 1	WK

General Comment:

This is a well plugging inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:	Anchored		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Flow Line	# 1		

Comment:		Date:	
Corrective Action:		Date:	
Type: Other	#		
Comment:	Rig, pump and work tanks are grounded		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		,
Comment:	80 bbls				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:	Anchored				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 217139 Type: WELL API Number: 069-06326 Status: SI Insp. Status: WK

Cement

Cement Contractor

Contractor Name: Ranger Energy Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): 55 sxs

Good Return During Job: YES Cement Type: Class G Neat 15.8#

Comment: Initial Bradenhead pressure @ 47 psig, initial casing pressure @ vac, RU RMWS e-line, RIH and perforate csg @ 994' KB 6 SPF, POOH with spent gun, RD e-line, condition wellbore with rig pump, TIH with tbg and CICR, set CICR @ 938' KB, MIRU Ranger Energy Services cementers, establish injection rate, mix and pump 55 sxs Class G Neat 15.8 ppg cement slurry (11.2 bbls total) with 50 sxs of slurry (10.2 bbls total) through CICR, displace tbg with 2.7 bbls of fresh water, sting out of CICR and spot 5 sxs of slurry (1 bbl total) on top of CICR, RDMO cementers, POOH with tbg and stinger, SIW, WOC.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/14/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 55 Fluid Type: WATER H2O
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697009113	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6474953