

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

DEC 13 1968

SCANNED

COLD. OIL

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCollister

9. WELL NO.

33-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK.
AND SURVEY OR AREA

Sec. 18-2N-54W

12. COUNTY OR PARISH 13. STATE

Washington Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL DEEPEN PLUG BACK

b. TYPE OF WELL

OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Holly Resources Corporation

3. ADDRESS OF OPERATOR

1038 Guaranty Bank Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
C NW SE Sec. 18, T-2-N, R-54-W

At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

13 miles west of Akron

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 660'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none

19. PROPOSED DEPTH 5150'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

will report later

22. APPROX. DATE WORK WILL START

1/3/69

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------------|
| 12 1/4" | 8 5/8 | -- | 100+ ft. | as required to circulate |
| 7 7/8" | 4 1/2 or 5 1/2 | 10.5 or 14 | T.D. | 100+ sacks |

Drill well with rotary tools to test D & J sands. Run drill stem tests as warranted. If well is productive, run and cement production casing; stimulate formation, if necessary. Place well on production.

Warranted

| | | |
|-----|-------------------------|-------------------------------------|
| DVR | <i>for test</i> | <input checked="" type="checkbox"/> |
| FJP | | <input checked="" type="checkbox"/> |
| HHM | | <input type="checkbox"/> |
| JAM | | <input checked="" type="checkbox"/> |
| JJD | <i>Plotted 12/13/68</i> | <input type="checkbox"/> |

CK # 757



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E.B. Granville TITLE Production Manager DATE Dec. 11, 1968

(This space for Federal or State office use)

PERMIT NO. 68 532 APPROVAL DATE _____

APPROVED BY Al Rogers TITLE DIRECTOR DATE DEC 13 1968
O & G CONS. COMM.

CONDITIONS OF APPROVAL, IF ANY:

68-532

05 121 8187

See Instructions On Reverse Side