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121-08187
U.S. CONSERVATION COMMISSION
STATE OF COLORADO

SCANNED

RECEIVED

MAR 14 1969

110

Indicate for Patented and Federal lands.
Duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.
COLD. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

McCollister

9. WELL NO.
33-18

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18-2N-54W

12. COUNTY OR PARISH
Washington

13. STATE
Colorado

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Holly Resources Corporation

3. ADDRESS OF OPERATOR
1038 Guaranty Bank Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1992' fr. E line & 1975' fr. S line Sec. 18

At top prod. interval reported below T-2-N, R-54-W
Washington County, Colorado

At total depth same

14. PERMIT NO.
68.532

DATE ISSUED
12/13/68

15. DATE SPUDDED
1/25/69

16. DATE T.D. REACHED
1/28/69

17. DATE COMPL. (Ready to prod.)
1/29/69

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
4533' GL; 4541' KB

19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD
5050' KB

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES and FDC-ML

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		91' KB	12 1/4"	60 sax	None

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACING SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION P&A
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geological Report



00085220

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.D. Granville TITLE

Production Manager

DATE 3/13/69

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			SEE GEOLOGICAL REPORT ATTACHED

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH