

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

SCANNED



00064640

file in triplicate for Patented and Federal lands.
file in quadruplicate for State lands.

RECEIVED

JAN 13 1972

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Jack G. Ladmer, Polumbus Corp., & Exeter Drilg. & Expl. Co.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR						7. UNIT AGREEMENT NAME	
1010 Patterson Bldg., Denver, Colo. 80202						8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						9. WELL NO.	
At surface 660' FSL & 660' FWL						#1	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT	
At total depth						Wildcat	
14. PERMIT NO. 711041						12. COUNTY Washington	
DATE ISSUED 12/29/71						13. STATE Colo.	
15. DATE SPUDDED 1/4/72		16. DATE T.D. REACHED 1/7/72		17. DATE COMPL. (Ready to prod.) 1/7/72		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4583' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6645'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN IES	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)		28. DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		29. CASING RECORD (Report all strings set in well)		30. TUBING RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8-5/8"		24#		218'		12-1/4"	
Cementing Record		Amount Pulled		Casing Size		Depth Set (MD)	
150 sx.		JIB		150 sx.		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		TEST WITNESSED BY	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		GAS—OIL RATIO		OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>JM Ahell</i>		TITLE _____	
AGENT		DATE 1/12/72		See Spaces for Additional Data on Reverse Side			