



99999999

MENT OF NATURAL RESOURCES
AS CONSERVATION COMMISSION
THE STATE OF COLORADO

SCANNED

RECEIVED

DEC 28 1971

APPLICATION

FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allen

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SW SW 26-2N-52W

12. COUNTY

Washington

13. STATE

Colo.

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL
40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

12/31/71

1a. TYPE OF WORK

DRILL

DEEPEN

REENTER AND OPERATE

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Jack G. Ladmer, Polumbus Corporation, & Exeter Drlg. & Expl. Co.

3. ADDRESS OF OPERATOR

1010 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FSL & 660' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE*

320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Plats to follow

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20#	110'	100 sx.

*DESCRIBE LEASE S/2 Sec. 26-2N-52W, Washington Co.

We propose to test all shows of oil and/or gas.

Plats to follow.



00064637

Inter 30,000

DVR	
FIP	plotted 12/29/71
HUM	
JAM	<input checked="" type="checkbox"/>
JJD	

Inter etc. 65,953

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED JM Ahell

TITLE AGENT

DATE 12/28/71

(This space for Federal or State Office use)

71-1041

711041

PERMIT NO.

APPROVAL DATE

APPROVED BY

Al Rogers

TITLE

DIRECTOR
O & G CONS. COMM.

DATE

DEC 29 1971

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER
05 (121-08662)