

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/15/2024

Submitted Date:

03/19/2024

Document Number:

708301862

FIELD INSPECTION FORMLoc ID 335206 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258628	WELL	PR	09/01/2020	GW	045-07645	UNOCAL 24-16D	PR
258630	WELL	SI	08/01/2022	GW	045-07647	UNOCAL 14-16D	SI
258631	WELL	SI	10/01/2023	GW	045-07648	UNOCAL 13-16D	SI
288392	WELL	PR	11/01/2023	GW	045-13242	UNCOAL-ENCANA 14D-16D	PR
288393	WELL	PR	09/01/2020	GW	045-13241	UNOCAL-ENCANA 14B-16D	PR
288394	WELL	PR	09/01/2020	GW	045-13240	UNOCAL-ENCANA 14A-16D	PR
288401	WELL	PR	09/01/2020	GW	045-13233	UNCOAL-ENCANA 24B-16D	PR
288402	WELL	PR	09/01/2020	GW	045-13232	UNOCAL-ENCANA 24D-16D	PR

General Comment:**COGCC Inspection Report Summary**

On 3/15/2024 at approximately 13:45, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, UNOCAL-66S96W/16LOT 13 at Location ID #335206 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-2615

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe rail fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Concrete barriers		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	# 8		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 9		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 8		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>258628</u>	Type: <u>WELL</u>	API Number: <u>045-07645</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width: 80%;" type="text"/>				
Corrective Action: <input style="width: 80%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
Facility ID: <u>258630</u>	Type: <u>WELL</u>	API Number: <u>045-07647</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
<u>Idle Well</u>				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: <input style="width: 100%;" type="text"/>				
Comment: <input style="width: 80%;" type="text" value="Permanently out of service. Last produced July 2022."/>				
Corrective Action: <input style="width: 80%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
Facility ID: <u>258631</u>	Type: <u>WELL</u>	API Number: <u>045-07648</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
<u>Idle Well</u>				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: <input style="width: 100%;" type="text"/>				
Comment: <input style="width: 80%;" type="text" value="Last produced September 2023."/>				
Corrective Action: <input style="width: 80%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
Facility ID: <u>288392</u>	Type: <u>WELL</u>	API Number: <u>045-13242</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width: 80%;" type="text"/>				
Corrective Action: <input style="width: 80%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
Facility ID: <u>288393</u>	Type: <u>WELL</u>	API Number: <u>045-13241</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width: 80%;" type="text"/>				
Corrective Action: <input style="width: 80%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
Facility ID: <u>288394</u>	Type: <u>WELL</u>	API Number: <u>045-13240</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width: 80%;" type="text"/>				
Corrective Action: <input style="width: 80%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
Facility ID: <u>288401</u>	Type: <u>WELL</u>	API Number: <u>045-13233</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width: 80%;" type="text"/>				
Corrective Action: <input style="width: 80%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
Facility ID: <u>288402</u>	Type: <u>WELL</u>	API Number: <u>045-13232</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width: 80%;" type="text"/>				
Corrective Action: <input style="width: 80%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		

Producing Well			
Comment:			
Corrective Action:			Date: <div></div>

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Gravel						
		Sediment Traps				
		Rip Rap				
		Gravel				
		Ditches				
		Compaction				
Compaction						
Berms						
Sediment Traps						
Other	Fail					Unprotected soil stockpile

Comment: Unprotected soil stockpile.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 04/18/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301863	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6474088