

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/15/2024

Submitted Date:

03/19/2024

Document Number:

708301868

**FIELD INSPECTION FORM**Loc ID 335074 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

10 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282748	WELL	PR	08/04/2006	GW	045-11823	CHEVRON GM 544-17	PR
282749	WELL	PR	11/01/2021	GW	045-11824	CHEVRON GM 444-17	PR
282750	WELL	PR	10/01/2012	GW	045-11825	CHEVRON GM 344-17	PR
282751	WELL	PR	06/01/2020	GW	045-11826	CHEVRON GM 44-17	PR

**General Comment:****COGCC Inspection Report Summary**

On 3/15/2024 at approximately 14:05, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, CHEVRON-66S96W/17SESE at Location ID #335074 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

**Equipment:**

Type: Gas Meter Run	# 8		corrective date
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 8	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 4	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 4	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				



Inspected Facilities									
Facility ID:	282748	Type:	WELL	API Number:	045-11823	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	282749	Type:	WELL	API Number:	045-11824	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	282750	Type:	WELL	API Number:	045-11825	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	282751	Type:	WELL	API Number:	045-11826	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Lack of stabilization
		Gravel				
		Ditches				
Other	Fail					Insufficient tracking BMPs
Gravel	Fail					Insufficient gravel
		Compaction				
Berms						

Comment: Location surface and lease road lack stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 02/22/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301869	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6474091">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6474091</a>