

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. UNIT 00066633	
2. OPERATOR: Gear Drilling Company				8. FARM OR LEASE NAME Fassler	
ADDRESS: 518 17th St, Ste 470				9. WELL NO. 1	
CITY: Denver STATE: Co ZIP: 80202				10. FIELD AND POOL, OR WILDCAT First-One 'D' Sand	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL & 720' FEL of Se/4				11. QTR. QTR. SEC. T.R. AND MERIDIAN NESE 28-2N-53W	
At proposed Prod. zone Same as above				12. COUNTY Washington	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)				16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'		15. NO. OF ACRES IN LEASE 160		19. OBJECTIVE FORMATION 'J' Sand	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		18. PROPOSED DEPTH 4950'		22. APPROX. DATE WORK WILL START 6/14/93	
20. ELEVATIONS (Show whether GR or KB) Unknown		21. DRILLING CONTRACTOR GEAR DRILLING COMPANY PHONE NO. 623-4422			
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4	8 5/8"	24	150' 200'	90 sacks	
7 7/8	5 1/2"	14	4950'	150 sacks	
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.					
*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNC. T-2N, R-53W Sec 28: SE/4					
After setting surface casing well will be drilled to total depth of approximately 4,950' and electric logs run. All significant shows of oil and/or gas will be evaluated by drill stem testing.					
25. PRINT George L. Gear by Mark A Frohardt					
SIGNED George L. Gear TITLE President DATE 6/8/93					

(This space for Federal or State Use)

PERMIT NO. **93-735** APPROVAL DATE **JUN 15 1993** EXPIRATION DATE **OCT 13 1993**
APPROVED BY **Susan McCann** TITLE **Director** DATE **6-15-93**

CONDITIONS OF APPROVAL, IF ANY: This well will be drilled using Gear Drilling Company's bond. If the well becomes a producer, the Operator must obtain (within 30 days) a producing bond to cover the well, thus releasing Gear Drilling Company from any further responsibility.

A.P.I. NUMBER

05 121 10500