

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

FOR OFFICE USE	
ET	F
00066632	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Gear Drilling Company		PHONE (303) 623-2283	
ADDRESS 518 17th St, Ste 470 Denver, Co 80202			
2. DRILLING CONTRACTOR Gear Drilling Company		PHONE	
3. LOCATION OF WELL (Footages from section lines) At surface 1980' FSL & 720' FEL At top prod. interval reported below At total depth Same as above		4. ELEVATIONS KB 4645 GR 4635.5'	
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> MULTI-COMPLETE <input type="checkbox"/> OTHER	
7. FEDERAL OR STATE LEASE NO.		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
9. WELL NAME AND NUMBER Fassler #1		10. FIELD OR WILDCAT First-One	
11. QTR. QTR. SEC. T. R. AND MERIDIAN NE SE 28-2N-53W		12. PERMIT NO. 93-735	
13. API NO. 05 121 10500		14. SPUD DATE 6/16/93	
15. DATE TO REACHED 6/20/93		16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD 6/21/93	
17. COUNTY Washington		18. STATE CO.	
19. TOTAL DEPTH MD 4950' TVD		20. PLUG BACK TOTAL DEPTH MD TVD	
21. DEPTH BRIDGE PLUG SET MD TVD		22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) DIL-GR & Densilog-GR Logs	
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT ANALYSIS) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT REPORT)			

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS & TYPE OF CEMENT	SLURRY VOL (BBL)	TOP OF CEMENT
8 5/8	24.00	12 1/4	Surf	210KB		120	27.14	Surface

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
Dry Hole			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
'D' Sand	4744'	- - - -	See Enclosed Geological Report	Electric Log Tops	
'J' Sand	4815'	4950' TD		Niobrara	3855'
				Carlile	4326'
				Greenhorn	4423'
				Bentonite	4654'
				D Sand	4744'
				D Channel	4760'
				J1	4815'
				J2	4834'
				Total Depth (Loggers)	4947'
				(Drillers)	4950'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

40 sack cement plug from 140' to 260'
10 sack cement plug from surface to 30 feet

Pipe was cut and steel cap welded
P & A orders were issued by Morris Bell
6/20/93

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. DST REPORT

4. DIRECTIONAL SURVEY

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

6. CORE ANALYSIS

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT

George L. Gear

SIGNED

George L. Gear

TITLE

President

DATE

7/2/93