

State of
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

RECEIVED
SEP 11 01
COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

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24 hour notice required, contact

OGCC Operator Number: 68710	Contact Name & Phone
Name of Operator: Peterson Energy Management, Inc.	Andy Peterson
Address: 1805 Morning Drive	No: 970-669-7411
City: Loveland State: CO Zip: 80538	Fax: 970-669-4077
API Number: 05-121-10594	
Well Name: Fassler	Number: 32-28
Location (QtrQtr, Sec, Twp, Rng, Meridia SWNE Section 28-T2N-R53W, 6th PM	
County: Washington	Federal, Indian or State lease number:
First-One	Field Number 24005

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Complete the
Attachment Checklist

Wellbore Diagram	Oper	OGCC
Cement Job Summary	X	
Wireline Job Summary		

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input checked="" type="checkbox"/> Dry	<input type="checkbox"/> Production sub-economic	<input type="checkbox"/> Mechanical problems	<input type="checkbox"/> Other
Casing to be pulled:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top
surface	8 5/8" @142'	surface	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all C		
2. Set 40	sks cmt from 4820'	ft. to 4720'	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
3. Set	sks cmt from	ft. to	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
4. Set	sks cmt from	ft. to	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
5. Set	sks cmt from	ft. to	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
6. Set	sks cmt from	ft. to	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
7. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
8. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
9. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
10. Set 40	SKS 1/2 in 1/2 out surface casing from	186'	ft. to	86	ft.
11. Set 10	SKS @ surface				
Cut 4 feet below ground level, weld on plate		Dry-Hole Marker	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	
Set 5	SKS in rat hole	Set 5	SKS in mouse hole		

Additional Plugging Information for Subsequent Report Only

Casing recovered: none ft. of in. casing Plugging date: October 27, 1997

*Wireline contractor:

*Cementing contractor: Cementer's Energy, Inc.

Type of cement and additives used Neat G

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Andy Peterson

Signed Title: President Date: 11/08/97

OGCC Approved: Col D. Matthe Title: Date: 10/5/01

CONDITIONS OF APPROVAL, IF ANY: