

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

PAID
Ck. No.
OCT 14 1997
COGCC

FOR OGCC USE ONLY

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00066587

1 a. TYPE OF WORK

☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

1 b. TYPE OF WELL

OIL ☒ GAS ☐ COAL BED ☐ OTHER: _____

SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONES ☒

Refilling ☐

Side Track ☐

ET

SCANNED

2. OGCC Operator Number:	68710	4. Contact Name & Phone	
3. Name of Operator:	Peterson Energy Management/Newport Exploration		Andy Peterson
4. Address:	1805 Morning Drive	No:	970-669-7411
City:	Loveland	State:	CO
		Zip:	80538
6. Well Name:	Fassler	Well Number:	32-28
7. Unit Name (if Appl.):		Unit No:	
8. Objective Formation(s):	D & J-sands	Formation Code:	DJSND
9. Proposed Total Depth:	5100'		

Complete the
Attachment Checklist

	Oper	OGCC
APD Original & 2 Copies	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Form 2A & 1 Copy	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Permit Fee (\$50)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Well Location Plat	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Copy of Topo Map	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Plugging Surety		
Mineral Lease Map		
Surface Agreement/Surety		
Pit Permit (Form 15)		
Deviated Drilling Plan		
Request for Exception Location		
Exception Location Waivers		
H ₂ S Contingency Plan		
Federal Drilling Permit (1 Set)		
Notices of Allocation		
Sent Complete Permit Package to County		

WELL LOCATION INFORMATION

10. QtrQtr:	SWNE Section 28 T2N R53W	6th	
11. Footage From Exterior Section Lines (if directional, submit drilling plan):	1920' FNL & 1920' FEL		
At Surface:	same		
If directional, at Top Proposed Prod. Zone:	same		
If directional, at Bottom Hole:	same		
12. Ground Elevation:	4638'	13. County:	Washington
14. Field Name:	First-One	Field Number:	24005

LEASE, SPACING, AND POOLING INFORMATION

15. Spacing Order #(s):	NOT	16. # Acres in Unit:		17. Unit Description	
18. Mineral Ownership:	<input checked="" type="checkbox"/> Fee	State	<input type="checkbox"/> Federal	Indian	Lease #:
19. Surface Ownership:	<input checked="" type="checkbox"/> Fee	State	<input type="checkbox"/> Federal	Indian	
Is the Surface Owner also the Mineral Owner?: Yes					
If No:		Surface Owners Agreement Attached or	\$25,000 Blanket Bond	\$2,000 Bond	\$5,000 Bond
20. Total Acres in Lease:	80	21. Describe Entire Lease by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required):			
W/2NE/4 Section 28-T2N-R53W					
22. Is location in a high density area (Rule 603b)?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes			
23. Distance to nearest Lease Line:	600'	24. Distance to nearest Property Line:	1920'		
25. Distance to nearest well completed in the same Formation:	1260'				
26. Distance to nearest building, public road, major above ground utility or railroad:	+/- 1 mile				

** The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).

DRILLING PLANS AND PROCEDURES

27. Approx. Spud Date:	ASAP	* IF Air/Gas Drilling, Notify Local Fire Officials				
28. Drilling Contractor Number:	4550	Name:	Ashby Drilling	Phone #:	303-830-7422	
29. Is H ₂ S Anticipated:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, attach contingency plan.			
30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes				
31. Will salt sections be encountered during drilling?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes				
32. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes				
33. Mud disposal:	Offsite	<input checked="" type="checkbox"/> Onsite				
Method:	Land Farming	Land Spreading	Disposal Facility	<input checked="" type="checkbox"/> Other:	Dried in place	
34. CASING AND CEMENTING PROGRAM						
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sks Cement	Cement Bottom	Cement Top
12.25"	8.625"	24.0#	85' 135'	100	85' 135'	surface
7.875"	5.50"	15.5#	5100'	150	5100'	4100'
Stage Tool						
35. BOP Equipment:	Annular Preventor	Double Ram	Rotating Head	<input checked="" type="checkbox"/> None		
36. Comments, if any: Exception requested to 318 and 303 j(2)						

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Andy Peterson

Signed: Andy Peterson Title: President Date: 10/13/97

OGCC Approved: [Signature] Director of COGCC

Date: OCT 17 1997

API NUMBER
05- 121 10594

Permit Number: 97-805

Expiration Date: OCT 16 1998

CONDITIONS OF APPROVAL, IF ANY:

Contact Ed Binkley 48 hours prior to MTRU at (970) 842-4465. If well is a dry hole set plugs at the following depths: 1) 40sx cement plug at D sand base 2) 100' cement plug (min 40sx) with 50' below surface casing shoe extending 50' inside the surface casing 3) 105x cement plug at top of surface