

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

PAID
Ck. No.
OCT 14 1997
COGCC

FOR OGCC USE ONLY

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OCT 14 97
COGCC

00066587

1 a. TYPE OF WORK
 Drill, Deepen, Re-enter, Recomplete and Operate

1 b. TYPE OF WELL
OIL GAS COAL BED OTHER: _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONES
Refilling Side Track

SCANNED

Complete the
Attachment Checklist

2. OGCC Operator Number: 68710	4. Contact Name & Phone Andy Peterson		
3. Name of Operator: Peterson Energy Management/Newport Exploration			
4. Address: 1805 Morning Drive	No: 970-669-7411	APD Original & 2 Copies	<input checked="" type="checkbox"/> Oper <input checked="" type="checkbox"/> OGCC
City: Loveland State: CO Zip: 80538	Fax: 970-669-4077	Form 2A & 1 Copy	<input checked="" type="checkbox"/>
6. Well Name: Fassler Well Number: 32-28		Permit Fee (\$50)	<input checked="" type="checkbox"/>
7. Unit Name (if Appl.): _____ Unit No: _____		Well Location Plat	<input checked="" type="checkbox"/>
8. Objective Formation(s): D & J-sands Formation Code: DJSND		Copy of Topo Map	<input checked="" type="checkbox"/>
9. Proposed Total Depth: 5100'		Plugging Surety	
WELL LOCATION INFORMATION		Mineral Lease Map	
		Surface Agreement/Surety	
		Pit Permit (Form 15)	
		Deviated Drilling Plan	
		Request for Exception Location	
		Exception Location Waivers	
		H ₂ S Contingency Plan	
12. Ground Elevation: 4638' 13. County: Washington		Federal Drilling Permit (1 Set)	
14. Field Name: First-One Field Number: 24005		Notices of Allocation	
		Sent Complete Permit Package to County	

LEASE, SPACING, AND POOLING INFORMATION

15. Spacing Order #(s): NOT	16. # Acres in Unit:	17. Unit Description
18. Mineral Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal		Indian Lease #:
19. Surface Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal		Indian
Is the Surface Owner also the Mineral Owner?: Yes		
If No: _____	Surface Owners Agreement Attached or _____	\$25,000 Blanket Bond _____ \$2,000 Bond _____ \$5,000 Bond _____
20. Total Acres in Lease: 80	21. Describe Entire Lease by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required): W/2NE/4 Section 28-T2N-R53W	
22. Is location in a high density area (Rule 603b)? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes		
23. Distance to nearest Lease Line: 600'	24. Distance to nearest Property Line: 1920'	
25. Distance to nearest well completed in the same Formation: 1260'		
26. Distance to nearest building, public road, major above ground utility or railroad: +/- 1 mile		

DRILLING PLANS AND PROCEDURES

27. Approx. Spud Date: ASAP	* IF Air/Gas Drilling, Notify Local Fire Officials					
28. Drilling Contractor Number: 4550	Name: Ashby Drilling	Phone #: 303-830-7422				
29. Is H ₂ S Anticipated: <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	If yes, attach contingency plan.					
30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes						
31. Will salt sections be encountered during drilling? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes						
32. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes						
33. Mud disposal: <input checked="" type="checkbox"/> Offsite <input type="checkbox"/> Onsite	Method: <input type="checkbox"/> Land Farming <input type="checkbox"/> Land Spreading <input type="checkbox"/> Disposal Facility <input checked="" type="checkbox"/> Other: Dried in place					
34. CASING AND CEMENTING PROGRAM						
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sks Cement	Cement Bottom	Cement Top
12.25"	8.625"	24.0#	85' 135'	100	-85' 135'	surface
7.875"	5.50"	15.5#	5100'	150	5100'	4100'
Stage Tool						
35. BOP Equipment: <input type="checkbox"/> Annular Preventor <input type="checkbox"/> Double Ram <input type="checkbox"/> Rotating Head <input checked="" type="checkbox"/> None						
36. Comments, if any: Exception requested to 318 and 303 j(2)						

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: **Andy Peterson**
Signed: Andy Peterson Title: **President** Date: **10/13/97**

OGCC Approved: [Signature] Director of COGCC Date: **OCT 17 1997**
Permit Number: **97-805** Expiration Date: **OCT 16 1998**

API NUMBER **05-121 10594**
CONDITIONS OF APPROVAL, IF ANY:
Contact Ed Binkley 48 hours prior to MFRU at (970) 842-4465. If well is a dry hole set plugs at the following depths: 1) 40sx cement plug at D sand base, 2) 100' cement plug (min 40sx) with 50' below surface casing shoe extending 50' inside the surface casing, 3) 105x cement plug at top of surface