

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/12/2024

Submitted Date:

03/19/2024

Document Number:

694100304

FIELD INSPECTION FORM

Loc ID 330074 Inspector Name: Robinson, Taylor On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 8 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Lara-Mesa, Susana		cogcc@kpk.com	
,		cogcc@kpk.com	All Inspections
Kauffman, KPK		cogcc@kpk.com	All Inspections
,		cogcc@kpk.com	

General Comment:

This is an environmental inspection for Location ID 330074 HSR-Lost Creek 1-32. Any corrective actions from previous inspections that have not been addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

Comment: Upon investigation, spill was determined to be from a leak in a flowline.

Corrective Action: Control and contain spills/releases and clean up per Rule 912.a.

Date: 03/19/2024

In Containment: No

Comment: This inspection was in response to a recent spill from the flowline associated with the Lost Creek 1-32 well. Spill was discovered by the Operator on March 7, 2024.

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS

Comment: Secondary containment berms around the tank battery and especially the separators, are inadequate. Both need to be built back up and compacted in order to function properly.

Corrective Action: Repair or install berms or other secondary containment devices per Rule 912.d.(1).

Date: 03/26/2024

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: _____

Corrective Action: _____

Date: _____

Venting:

Yes/No

Comment: _____

Corrective Action: _____

Date: _____

Flaring:

Type		

Comment: _____

Corrective Action: _____

Date: _____

Location Construction

Location ID: 330074 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: Metal netting/screen of the two open faced PWV's onsite is inadequate. Both have holes in the mesh/netting that could allow wildlife to enter the PWV and interact with the hazardous liquid being held inside and thus become contaminated. See attached photos.

Corrective Action: Install wildlife screen per Rule 608.b.(7).

Date: 04/15/2024

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: A leak was discovered with the flowline associated with the HSR-Lost Creek 1-32 wellhead. hydrocarbons were observed at the surface and the Operator has since shut in the well. Contaminated soil has been removed and the open excavation has been fenced off. Further site investigation is needed.

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

COGCC Comments

Comment	User	Date
KPK provided the 24 hr notification of a spill from a leak in HSR Lost Creek 1-32 flowline on March 7, 2024. The spill was discovered by KPK while conducting site activities and reported it to the production manager.	robinsotl	03/19/2024
Upon further investigation, it was determined to be from a leak in a flowline. KPK immediately isolated the line, shut-in the well feeding the line.		
The surface staining was approximately 16 square feet (4'x4'). KPK has already hand dug the impacted soil and transported off site for disposal at the landfill. They will return to collect samples and repair the line. A Form 19-Initial will be submitted.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694100305	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6473891