

FORM  
5  
Rev  
12/20



Document Number:  
403485136  
Date Received:  
08/03/2023

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10633 Contact Name: Kamrin Stiver  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532  
Address: 555 17TH STREET SUITE 3700 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-123-51947-00 County: WELD  
Well Name: Cosslett East Well Number: 1J-22H-H168  
Location: QtrQtr: SENE Section: 22 Township: 1N Range: 68W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 1715 feet Direction: FNL Distance: 1118 feet Direction: FEL  
As Drilled Latitude: 40.039231 As Drilled Longitude: -104.984042  
GPS Data: GPS Quality Value: 3.3 Type of GPS Quality Value: PDOP Date of Measurement: 06/13/2023  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 470 feet Direction: FNL Dist: 1860 feet Direction: FEL  
Sec: 23 Twp: 1N Rng: 68W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 460 feet Direction: FSL Dist: 1822 feet Direction: FEL  
Sec: 26 Twp: 1N Rng: 68W  
Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 03/17/2023 Date TD: 05/15/2023 Date Casing Set or D&A: 05/16/2023  
Rig Release Date: 06/07/2023 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 19557 TVD\*\* 8014 Plug Back Total Depth MD 19555 TVD\*\* 8014  
Elevations GR 5181 KB 5206 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
CBL, MWD/LWD, (Resistivity on 123-51944).

**FLUID VOLUMES USED IN DRILLING OPERATIONS**  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 5371 Fresh Water (bbls): 1180  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 3345

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	17+1/2	13+3/8	J55	54.5	0	606	920	606	0	VISU
SURF	12+1/4	9+5/8	J55	36	0	2660	860	2660	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	19555	3100	19555	160	CBL
NEW	30	20	A53B	52.78	0	145	100	145	0	VISU

Bradenhead Pressure Action Threshold 798 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	5,610		NO	NO	
SUSSEX	6,265		NO	NO	
SHANNON	6,767		NO	NO	
SHARON SPRINGS	8,979		NO	NO	
NIOBRARA	9,019		NO	NO	
FORT HAYS	9,680		NO	NO	
CODELL	9,775		NO	NO	
CARLILE	15,620				

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.  
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on the Cosslett East Fed 1B-22H-H168 (123-51944).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 8/3/2023 Email: kstiver@civiresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403485145	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403485146	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403485147	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403485144	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403485136	DRILLING COMPLETION REPORT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403485139	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403485140	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403485141	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403485143	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403723839	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • Missing Carlile formation top; added per operator (15620'). • TPZ and BHL footages verified; TPZ corrected to as-completed footages per operator comment on Form 5A.	03/12/2024

Total: 1 comment(s)