

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/11/2024

Submitted Date:

03/12/2024

Document Number:

708200986

FIELD INSPECTION FORM

Loc ID: 441915 Inspector Name: Edwardson, Dylan On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 8960
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		inspections@civiresources.com	All Inspections
		EHSRC@bonanzacrk.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
441915	LOCATION	AC			-	North Platte T-27 Pad	RI
442272	WELL	PR	12/12/2015	OW	123-41765	North Platte 31-34-34HNC	RI
442343	WELL	PR	12/16/2015	OW	123-41817	North Platte P31-T34-34HC	RI
442466	WELL	PR	12/10/2015	OW	123-41883	North Platte 21-24-34HNB	RI
442468	WELL	SI	04/01/2023	OW	123-41885	North Platte K21-O24-34HC	RI
442469	WELL	PR	12/11/2015	OW	123-41886	North Platte K21-O24-34HNC	RI
442470	WELL	PR	11/26/2015	OW	123-41887	North Platte K31-O34-34HNB	RI
443036	WELL	PR	12/09/2015	OW	123-42108	North Platte P31-T34-34HNB	RI

General Comment:

This is an Interim Reclamation and Stormwater Inspection for Location ID (441915).

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

DEBRIS

Comment: Debris observed throughtout the locaiton. Refer to attached inspection photos for examples.

Corrective Action: Comply with Rule 606 and remove all debris from the location.

Date: 03/19/2024

Overall Good:

Spills:

Type

Area

Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type: Other

#

Comment: Valve at Well API 123-41883 had an audible leak and apparent frost formation at opening. Staff contacted operator representative (L. Kelly) on 03/12/2024 to inform of the valve leak. Refer to attached inspection photos.

Corrective Action: Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.

Date: 03/13/2024

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: <u>441915</u>	Type: <u>LOCATION</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>RI</u>
Facility ID: <u>442272</u>	Type: <u>WELL</u>	API Number: <u>123-41765</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>442343</u>	Type: <u>WELL</u>	API Number: <u>123-41817</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>442466</u>	Type: <u>WELL</u>	API Number: <u>123-41883</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>442468</u>	Type: <u>WELL</u>	API Number: <u>123-41885</u>	Status: <u>SI</u>	Insp. Status: <u>RI</u>
Facility ID: <u>442469</u>	Type: <u>WELL</u>	API Number: <u>123-41886</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>442470</u>	Type: <u>WELL</u>	API Number: <u>123-41887</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>443036</u>	Type: <u>WELL</u>	API Number: <u>123-42108</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Fail

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment This location does not comply with Rule 1003. During this inspection, it was observed that interim areas are not progressing towards Rule 1003 standards and regulations with evidence of undesirable vegetation (russian thistle and kochia) and areas of non-uniform vegetation cover resulting in exposed soils. Additional reclamation activities are required in order to comply with Rule 1003. Refer to attached inspection photos.

Corrective Action Perform reclamation in accordance to Rule 1003. Establish vegetation with total perennial, non-invasive uniform plant cover of at least eighty (80) percent of reference area levels. Use a seed mixture requested by the surface owner, or a mixture prescribed by the local county NRCS. Ensure erosion controls are implemented to stabilize the seeded soil, and continue to monitor and manage this site until the location meets Rule 1003 standards.

Date 04/30/2024

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403716981	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6463897
708200992	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6463894