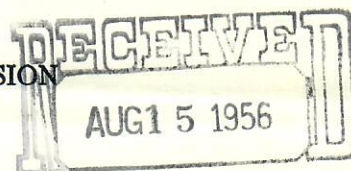


COLORADO OIL AND GAS COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS



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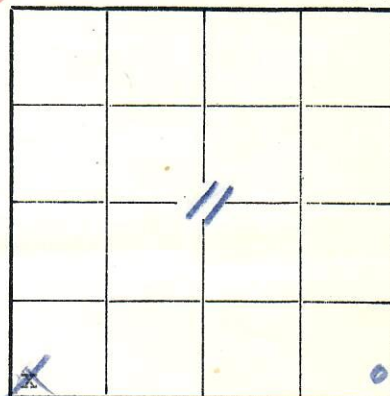
(Indicate nature of data by checking below)

OIL & GAS  
CONSERVATION COMMISSION

SCANNED

Locate Well Correctly

Notice of intention to drill (attach plat) \_\_\_\_\_  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report ☒



Notice to do work ☐  
 Report of work done ☒

Land: Fee and Patented ☐  
 State ☐

Lease No. MECLAVE  
 Southwest Eads  
 Field

Colorado  
 State

Kiowa  
 County

1 McClave State SE 1/4 11 20S 19W 6th PM  
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located 330 Ft. (N) of Section Line and 330 Ft. (E) of Section Line.  
 (S) (W)

The elevation above sea level is 4043 Ft.

Details of Plan of Work: (State names of and expected depths to objective sands.

Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

A petrofrac treatment was performed upon the well on March 20, 1956. With the packer set @ 4790' and the annulus pressure @ 1000 psi, the pumping pressure of the Diesel oil attained a maximum value of 3600 psi which declined to 3400 psi indicating that a formation breakdown had occurred with 75 bbls. of Diesel fuel pumped at a rate of 6 bbls./min. A mixture of 2500 pounds of Ottawa sand, 5000 gal. of Petrofrac, and 500 lbs. of J-81 followed the fracturing fluid at a pumping rate of 5 bbls/min. The pumping pressure of the treating fluid attained a maximum of 5200 psi which broke to 3600 psi after a short period of pumping. A 50-bbl. Diesel fuel flush followed at a pumping rate of 5 bbls./min. and a pressure of 3200 psi. The final pressure of 3200 psi declined to zero in 6 min. After blowing the well for a period of 32 hrs, the well was testing with the following results:

Orifice Size	TP	Static SIP	Rate-MCF/24 hr.
2"	15 psi		2,705 (Open flow)
1 1/2"	22 psi		1,733
1 1/4"	35 psi		1,600
1"	50 psi		1,304
3/4"	98 psi		1,237

973 psi

Condensate, wtr, and mud were produced throughout the cleanout and testing of the well. It is estimated that the well produced approximately 30-40 bbl. of fluid composed of 30% condensate and 70% muddy wtr. per day.

Approved: AUG 15 1956

Date August 14, 1956

Company Continental Oil Company

Address 816 Patterson Bldg.

By H. A. Roberts

Title District Superintendent

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
FILE	

COGCC(2) GLC HDR

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.