

54W

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		11	2N

Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

RECEIVED JUN 23 1955 SCANNED

LOG OF OIL AND GAS WELL



Field XENIA - WEST Company THE KIMBARK COMPANY, LTD.
 County WASHINGTON Address 318 PATTERSON BLDG., DENVER, COLO.
 Lease MINKLER
 Well No. 2 Sec. 11 Twp. 2N Rge. 5W Meridian 6TH State or Pat. PAT.
 Location 650 Ft. (N) of N Line and 660 Ft. (W) of E line of Sec. Elevation 4528
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed William A. Boyd
 Title SOLE GENERAL PARTNER
 Date 27 JUNE 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling 26 MAY, 19 55 Finished drilling 3 JUNE, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 4753 to 4768 No. 4, from 4847 to 4857
 No. 2, from 4820 to 4830 No. 5, from _____ to _____
 No. 3, from 4836 to 4843 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>8 5/8</u>	<u>15.00</u>	<u>SPIRAL WELD</u>	<u>130</u>	<u>100 & 2 SML.</u>	<u>20</u>	<u>1000</u>
<u>5 1/2</u>	<u>15.50</u>	<u>SMLS</u>	<u>4898</u>	<u>100</u>	<u>72</u>	<u>1200</u>

COMPLETION DATA

Total Depth 4900 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4900
 Casing Perforations (prod. depth) from 4828-33 to 49 ft. No. of holes 56
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Prod. began 13 JUNE 19 55 Making 750 bbls./day of 46° A. P. I. Gravity Fluid on 3/4" Pump
 Tub. Pres. 350 lbs./sq. in. Csg. Pres. 750 lbs./sq. in. Gas Vol. 75 Mcf. Gas Oil Ratio 100:1 Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. NIL % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log YES Date 2 JUNE 19 55 Straight Hole Survey YES Type TOTCO
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record YES
 Core Analysis YES Depth 4753 to 4758 (Note—Any additional data can be shown on reverse side.)
4828 to 4833 GAMMA RAY
4836 to 4843 NEUTRON

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>NIORARA</u>	<u>3930</u>		
<u>TIMPAS</u>	<u>4264</u>	<u>4317</u>	
<u>GREENHORN</u>	<u>4417</u>	<u>4481</u>	
<u>LM. MARKER</u>	<u>4653</u>		
<u>"J"</u>	<u>4753</u>	<u>4774</u>	
	<u>4810</u>		

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

(Continue on reverse side)

Producer