

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

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Document Number:

403661778

Date Received:

03/10/2024

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

486278

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: PETROLEUM RESOURCE MANAGEMENT CORP	Operator No: 10421	Phone Numbers Phone: (303) 8619480 Mobile: () Email: petromgt@comcast.net
Address: 1110 SOUTH VINE STREET		
City: DENVER	State: CO Zip: 80210	
Contact Person: Duncan Shepard		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403661778

Initial Report Date: 01/22/2024	Date of Discovery: 10/19/2023	Spill Type: Historical Release
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Spill/Release Point Location:

QTRQTR Lot 19 SEC 36 TWP 11N RNG 89W MERIDIAN 6

Latitude: 40.859744 Longitude: -107.325120

Municipality (if within municipal boundaries): County: MOFFAT

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

☐ Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: WELL ☒ Facility/Location ID No 436485

Spill/Release Point Name: WPU-36 ☐ Well API No. (Only if the reference facility is well) 05- -

☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): 0
Estimated Other E&P Waste Spill Volume(bbl): Unknown	Estimated Drilling Fluid Spill Volume(bbl): Unknown

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 30 degrees F, snow-covered

Surface Owner: OTHER (SPECIFY) Other(Specify): Private

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Reference Inspection Document # 696205338. Remediation Project #9706 related to the management of drill cuttings was addressed via Form 27 #401410420 on 10/4/2017. Operator comments within document #1313034 state that "the cuttings were buried in the cut slope, covered with three feet of clean soil, and seeded." It was observed in this inspection that drill cuttings remain stored along the cut slope on the south end of the working pad surface. These drill cuttings were farmed on location and are from the original vertical well, the Duncan Ranch, now the WPU 36-1V. This Form 19 addresses these drill cuttings that remain staged on the south end of the pad.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

Data not required

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: _____ Public Water System: _____
- Residence or Occupied Structure: _____ Livestock: _____
- Wildlife: _____ Publicly-Maintained Road: _____
- No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- Yes Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____ 1300
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water
- No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
- No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
- ☐ Areas offsite of Oil & Gas Location ☐ Off-Location Flowline right of way

No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

A Form 27 Supplemental (Document #403705421) associated with existing Remediation #9706 has been submitted to address delineation of drill cuttings. Once the associated Form 27S is approved, this Form 19 Document #403661778 will be closed and characterization/potential remediation of drill cuttings will proceed under Remediation #9706.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Patrick Lawler

Title: Agent Date: 03/10/2024 Email: plawler@quandaryconsultants.com

COA Type

Description

	ECMC staff added doc 696205338 to "related forms"
	Notification shall be listed on the supplemental report, see rule 912.b(7-11), not all may be applicable.
2 COAs	

Attachment List

Att Doc Num

Name

403661778	SPILL/RELEASE REPORT(INITIAL)
403722568	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	This document states that 1300 yds of cuttings are on the surface of the pad.	03/18/2024
Environmental	Form 27,Document 403705421 was approved to address the cuttings that have not been buried.	03/18/2024
Environmental	Remediation number 9706 documented the land treatment and disposal of cuttings. ECMC was informed on 11/10/20 that the cuttings were burred. See document # 1313034	01/23/2024
Environmental	The lat/long is for the wellhead. The reported Lat/Long should be for the spill area (cuttings pile)	01/23/2024

Total: 4 comment(s)