

Document Number:  
403644987

Date Received:  
01/04/2024

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10651 Contact Name: Kenneth Landtroop  
 Name of Operator: VERDAD RESOURCES LLC Phone: (806) 5188578  
 Address: 1125 17TH STREET SUITE 550 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: klandtroop@verdadresources.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-41242-00  
 Well Name: PTASNIK Well Number: 3-30-9-59  
 Location: QtrQtr: Lot 4 Section: 30 Township: 9N Range: 59W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.715190 Longitude: -104.028780  
 GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 09/22/2015

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	6447	11019	12/18/2023	B PLUG CEMENT TOP	6100

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	J55	36	0	1620	630	1620	0	VISU
1ST	8+3/4	7	N80	23	0	6447	576	6400	1626	CBL
2ND	6+1/8	4+1/2	P110	11.6	2650	10981	0			

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6100 with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth 2550 with 25 sacks cmt on top.  
CIBP #3: Depth 1670 with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 6000 ft. to 5700 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 6050 ft. with 30 sacks. Leave at least 100 ft. in casing 6000 CICR Depth  
Perforate and squeeze at 661 ft. with 164 sacks. Leave at least 100 ft. in casing 533 CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 25 sacks half in. half out surface casing from 1670 ft. to 1545 ft. Plug Tagged:

Set 35 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2650 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 12  
Surface Plug Setting Date: 12/21/2023 Cut and Cap Date: 01/02/2024

\*Wireline Contractor: KLX Energy Services

\*Cementing Contractor: Bohler Well Services

Type of Cement and Additives Used: Type G

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

27(I) - 403591738  
27(S) - 403699001, 403647703  
44(I) - 403607069, 403607130

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kenneth Landtroop

Title: Production Engineer Date: 1/4/2024 Email: klandtroop@verdadresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen Date: 3/17/2024

#### CONDITIONS OF APPROVAL, IF ANY:

#### COA Type

#### Description

COA Type	Description
0 COA	

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403644987	WELL ABANDONMENT REPORT (SUBSEQUENT)
403645012	CEMENT JOB SUMMARY
403645013	OPERATIONS SUMMARY
403645015	WIRELINE JOB SUMMARY
403645016	WELLBORE DIAGRAM
403645017	OTHER
403722229	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 7 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)