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 403644765
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10651 Contact Name: Kenneth Landtroop
 Name of Operator: VERDAD RESOURCES LLC Phone: (806) 5188578
 Address: 1125 17TH STREET SUITE 550 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: klandtroop@verdadresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-41244-00
 Well Name: PTASNIK Well Number: 1-30-9-59
 Location: QtrQtr: LOT 4 Section: 30 Township: 9N Range: 59W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.715190 Longitude: -104.028890
 GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 09/22/2015
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	6349	10939		B PLUG CEMENT TOP	6258
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	J55	36	0	1649	480	1649	0	VISU
1ST	8+3/4	7	N80	23	0	6349	436	6349	1436	CBL
2ND	6+1/8	4+1/2	P110	11.6	4900	10929	0			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6258 with _____ sacks cmt on top. CIBP #2: Depth 4850 with 25 sacks cmt on top.
 CIBP #3: Depth 2550 with 25 sacks cmt on top. CIBP #4: Depth 1669 with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 125 sks cmt from 6258 ft. to 5782 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 651 ft. with 156 sacks. Leave at least 100 ft. in casing 551 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set 25 sacks half in. half out surface casing from 1669 ft. to 1544 ft. Plug Tagged:
 Set 25 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 4900 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 18
 Surface Plug Setting Date: 12/15/2023 Cut and Cap Date: 01/02/2024
 *Wireline Contractor: KLX Energy Services *Cementing Contractor: Bohler Well Services
 Type of Cement and Additives Used: Type G
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

27(I) - 403591738
 27(S) - 403699001, 403647703
 44(I) - 403607069, 403607130

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kenneth Landtroop
 Title: Production Engineer Date: 1/4/2024 Email: klandtroop@verdadresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen Date: 3/17/2024

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403644765	FORM 6 SUBSEQUENT SUBMITTED
403644880	WIRELINE JOB SUMMARY
403644881	OPERATIONS SUMMARY
403644882	CEMENT JOB SUMMARY
403644883	OTHER
403644884	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)