

# State of Colorado Energy & Carbon Management Commission



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Document Number:  
403719981

Date Received:  
03/14/2024

## FIR RESOLUTION FORM

**Overall Status:**

CA Summary:  
2 of 2 CAs from the FIR responded to on this Form  
1 CA Completed  
1 Factual Review Request

### OPERATOR INFORMATION

OGCC Operator Number: 46290  
Name of Operator: KP KAUFFMAN COMPANY INC  
Address: 1700 LINCOLN ST STE 4550  
City: DENVER State: CO Zip: 80203  
Contact Name and Telephone:  
Name: \_\_\_\_\_  
Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_  
Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
<u>Victoria Dizghinjili</u>	<u>303-825-4822</u>	<u>vdizghinjili@kpk.com</u>

### COGCC INSPECTION SUMMARY:

FIR Document Number: 713300677  
Inspection Date: 03/12/2024 FIR Submit Date: 03/12/2024 FIR Status: \_\_\_\_\_

### Inspected Operator Information:

Company Name: KP KAUFFMAN COMPANY INC Company Number: 46290  
Address: 1700 LINCOLN ST STE 4550  
City: DENVER State: CO Zip: 80203

### LOCATION - Location ID: 317915

Location Name: UPRR 43 PAN AM G-61N67W Number: 29SESE County: WELD  
Qtrqtr: SESE Sec: 29 Twp: 1N Range: 67W Meridian: 6  
Latitude: 40.016960 Longitude: -104.907160

### FACILITY - API Number: 05-123-00 Facility ID: 240169

Facility Name: UPRR 43 PAN AM G Number: 1  
Qtrqtr: SESE Sec: 29 Twp: 1N Range: 67W Meridian: 6  
Latitude: 40.016960 Longitude: -104.907160

### CORRECTIVE ACTIONS:

**1** CA# 192986  
Corrective Action: Comply with Rule 606 Date: 04/12/2024

Response: CA COMPLETED Date of Completion: 03/14/2024

Operator Comment: Pump jack has been delivered to site to be installed. But the installation process was suspended because ECMC Order 901.a. was issued and well is not produced.

COGCC Decision: \_\_\_\_\_

COGCC  
Representative:

2 CA# 192987

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 04/12/2024

Response: FACTUAL REVIEW REQUEST

Basis for Review: CA dates are not per the guidelines

Operator Comment: This well does not fit the definition of Temporarily Abandoned as defined in ECMC 100 Series rules. Instead, this well is Shut-in due to the ECMC Director's 901.a Order dated April 12, 2021. It is capable of production without a downhole intervention, removal of a plug, or addition of equipment. KPK disagrees with the requirement to conduct an MIT on this well and has previously requested a partial withdrawal of the 901.a Order and the ability to unload well liquids thereby resetting the clock for MIT testing. In the alternative, KPK proposed continuously monitor bradenhead pressures to satisfy the MIT requirement; this practice was previously approved and implemented by another operator. KPK renews it request to unload the Shut-in 901.a Order wells.

COGCC Decision: \_\_\_\_\_

COGCC  
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Victoria Dizghinjili

Signed: \_\_\_\_\_

Title: ET

Date: 3/14/2024 6:33:14 PM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

**Document Number**      **Description**

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Total Attach: 0 Files