

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/14/2024

Submitted Date:

03/14/2024

Document Number:

697505191

FIELD INSPECTION FORMLoc ID 336420 Inspector Name: Binschus, Chris On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246807	WELL	PA	03/08/2019	GW	123-14604	BOULDER BANK 3-7	RI
256597	WELL	PA	03/23/2018	GW	123-19893	BOULDER BANK 43-7	RI
265756	WELL	PA	07/12/2018	GW	123-21277	BOULDER BANK 44-7	RI
265757	WELL	PA	07/12/2018	GW	123-21278	BOULDER BANK 33-7	RI

General Comment:

This is a desktop final reclamation inspection in response to a Form 4 Final Reclamation Complete Notice (Doc. #403702898) using cropland drone documentation per the ECMC Operator Guidance.

This is a Final Reclamation Inspection for a multi-well location and its associated tank battery. The last wells were plugged and abandoned 7/12/2018.

Location					
Overall Good: <input type="checkbox"/>					
Emergency Contact Number:					
Comment:					Date: _____
Corrective Action:					
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
Comment:					
<input type="checkbox"/> Multiple Spills and Releases?					
Equipment:				corrective date	
Type:		#			
Comment:		Based on Operator supplied information, all equipment has been removed from the location.			
Corrective Action:					Date:
Venting:					
Yes/No					
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities				
Facility ID:	246807	Type:	WELL	API Number: 123-14604 Status: PA Insp. Status: RI
Facility ID:	256597	Type:	WELL	API Number: 123-19893 Status: PA Insp. Status: RI
Facility ID:	265756	Type:	WELL	API Number: 123-21277 Status: PA Insp. Status: RI
Facility ID:	265757	Type:	WELL	API Number: 123-21278 Status: PA Insp. Status: RI
Flowline				
#1	Type:	of Lines		
Flowline Description				
Flowline Type:		Size:	Material:	
Variance:		Age:	Contents:	
Integrity Summary				
Failures:		Spills:	Repairs Made:	
Coatings:		H2S:	Cathodic Protection:	
Pressure Testing				
Witnessed:		Test Result:	Charted:	
COGCC Rules(check all that apply)				
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment				
Comment:		After reviewing the Operator supplied information, ECMC confirms that the required flowline notice has been submitted.		
Corrective Action:		Date:		

Environmental			
Spills/Releases:			
Type of Spill: _____		Estimated Spill Volume: _____	
Comment:	<div>After reviewing the Operator supplied information, ECMC confirms that all Spill and Remediation projects are approved and closed.</div>		
Corrective Action:	<div></div>		Date: _____
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____	Depth to Ground Water: _____		
Water Well Complaint:			
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____ Long _____
Field Parameters:			
<div></div>			
Sample Location: _____		Comment: _____	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage Pass

Weeds present _____ Subsidence Pass

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

<p>After reviewing the Operator supplied drone imagery, the Operator removed gravel, regraded and contoured the disturbance areas. More than two growing seasons have indicated no significant unrestored subsidence. The well and tank battery location are reflective of reference crop areas and meet Rule 1004 standards.</p> <p>The main access road was a shared residential access road that was pre-existing and remains in place.</p> <p>The tank battery area was a pre-existing graveled area outside of cropland; therefore, there is no vegetative requirement. The tank battery are remains in place and is stabilized.</p>						
<p>Corrective Action: <input type="text"/></p>		<p>Date: <input type="text"/></p>				
<p>Overall Final Reclamation <input type="checkbox"/> Pass <input type="checkbox"/> Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/></p>						
<p>Storm Water:</p>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<p>Comment: <input type="text"/></p> <p>Corrective Action: <input type="text"/></p> <p>Date: <input type="text"/></p>						
<p>Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT</p>						