


FORM 6 Rev 11/20	State of Colorado Energy & Carbon Management Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES																																												
					Replug By Other Operator																																															
WELL ABANDONMENT REPORT					Document Number: 403706082																																															
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>					Date Received:																																															
ECMC Operator Number: 10459					Contact Name: Derek Clark																																															
Name of Operator: EXTRACTION OIL & GAS INC					Phone: (720) 270-4921																																															
Address: 555 17TH STREET SUITE 3700					Fax:																																															
City: DENVER State: CO Zip: 80202					Email: declark@civiresources.com																																															
For "Intent" 24 hour notice required, Name: Petrie, Erica Tel: (303) 726-3822																																																				
ECMC contact: Email: erica.petrie@state.co.us																																																				
Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																																																				
API Number 05-123-14961-00					Well Number: 15-2 (OWP)																																															
Well Name: TAYLOR																																																				
Location: QtrQtr: NWSE Section: 15 Township: 6N Range: 61W Meridian: 6																																																				
County: WELD Federal, Indian or State Lease Number: 55995																																																				
Field Name: GREASEWOOD Field Number: 32300																																																				
Only Complete the Following Background Information for Intent to Abandon																																																				
Latitude: 40.485573 Longitude: -104.192584																																																				
GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: Date of Measurement: 10/26/2010																																																				
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																																				
<input checked="" type="checkbox"/> Other P&A Orphan Well																																																				
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: 1100																																																				
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																																				
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																																				
Details:																																																				
Current and Previously Abandoned Zones																																																				
<table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>D SAND</td><td>6766</td><td>6771</td><td></td><td></td><td></td></tr></table>									Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	D SAND	6766	6771																																			
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D SAND	6766	6771																																																		
Total: 1 zone(s)																																																				
Casing History																																																				
<table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>12+1/2</td><td>8+5/8</td><td>J-55</td><td>24</td><td>0</td><td>311</td><td>158</td><td>311</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>7+7/8</td><td>5+1/2</td><td>J-55</td><td>15.5</td><td>0</td><td>6874</td><td>170</td><td>6874</td><td>6100</td><td>CBL</td></tr><tr><td>S.C. 1.1</td><td></td><td></td><td></td><td></td><td></td><td>1496</td><td>160</td><td>1866</td><td>1126</td><td>CBL</td></tr></table>									Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	12+1/2	8+5/8	J-55	24	0	311	158	311	0	VISU	1ST	7+7/8	5+1/2	J-55	15.5	0	6874	170	6874	6100	CBL	S.C. 1.1						1496	160	1866	1126	CBL
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6700 with 4 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 6000 ft. to 5800 ft. Plug Type: CASING Plug Tagged: ☐
Set 87 sks cmt from 1200 ft. to 900 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 6050 ft. with 36 sacks. Leave at least 100 ft. in casing 6000 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 130 sacks half in. half out surface casing from 411 ft. to 0 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Proposed WBD Attached
CPW consult is not required for pronghorn winter concentration area.
Notify OWP Supervisor. This well will be plugged per Civitas' Agreement for Plugging Operations, dated October, 17th, 2022

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

0 COA	

Attachment List

Att Doc Num

Name

403710722

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)