

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/05/2024

Submitted Date:

03/13/2024

Document Number:

702403182

FIELD INSPECTION FORMLoc ID 333156 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------|---------------------------------|
| , | | rwatzman@kpk.com | All Inspections |
| , | | cogcc@kpk.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 240989 | WELL | SI | 05/01/2021 | OW | 123-08777 | JILLSON 'A' 1 | SI |

General Comment:[This is a wellsite inspection.](#)

LocationOverall Good: ☒

| | | | |
|----------------------|----------------------------------------------------------------|-------|------------|
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | Well information is faded, illegible and needs to be replaced. | | |
| Corrective Action: | Install sign to comply with Rule 605.g. | Date: | 04/13/2024 |

| | | | |
|---------------------------|--|--|-------------|
| Emergency Contact Number: | | | |
| Comment: | | | |
| Corrective Action: | | | Date: _____ |

| | | | |
|---------------------------|---------------------------------------------------------------|-------|------------|
| Good Housekeeping: | | | |
| Type | UNUSED EQUIPMENT | | |
| Comment: | pump jack is not connected to the well rod and is not in use. | | |
| Corrective Action: | comply with Rule 606 | Date: | 04/13/2024 |

Overall Good: ☐

| | | | | |
|----------------|------|--------|--|--|
| Spills: | | | | |
| Type | Area | Volume | | |

In Containment: No

Comment: ☐ Multiple Spills and Releases?

| | | | |
|--------------------|----------------------------|-------|--|
| Fencing/: | | | |
| Type | PUMP JACK | | |
| Comment: | Steel pipe and round stock | | |
| Corrective Action: | | Date: | |

| | | | |
|---------------------------|---------------------------------------------------------------|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Bradenhead | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Electric panel (Shut off), Meter box (no meter), transformers | | |
| Corrective Action: | | Date: | |
| Type: Pump Jack | # 1 | | |
| Comment: | not attached to well | | |
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 1 | | |
| Comment: | electric motor | | |
| Corrective Action: | | Date: | |

| | | | |
|-----------------|----|--|--|
| Venting: | | | |
| Yes/No | NO | | |
| Comment: | | | |

| | | | |
|--------------------|--|-------|--|
| Corrective Action: | | Date: | |
| Flaring: | | | |
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| Inspected Facilities | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 240989 | Type: | WELL | API Number: | 123-08777 | Status: | SI | Insp. Status: | SI |
| Idle Well | | | | | | | | | |
| Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: | | | | | | | | | |
| Comment: SI with 5 monitor wells around the WH area. The well hasn't been SI & not in production since 4-2021. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. | | | | | | | | | |
| Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. | | | | | | | | | |
| Date: 04/13/2024 | | | | | | | | | |
| BradenHead | | | | | | | | | |
| Date of Last Brhd Test: 10/18/2023 Annual Brhd Completed? Yes | | | | | | | | | |
| Last Brhd Test Results Initial Surf Csg Pressure: 11 Fluid Type: | | | | | | | | | |
| End Surf Csg Pressure: 0 | | | | | | | | | |
| Comment: plumbed to surface | | | | | | | | | |
| Corrective Action: | | | | | | | | | |
| Date: | | | | | | | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------------|
| <p>ECMC Inspection Report Summary</p> <p>On Wednesday 3-13-2024 at approximately 1145 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: This Field Inspection is due to a 901 order.</p> <p>Operator: KP Kauffman</p> <p>Location name:</p> <p>Location ID # 333156</p> <p>Well Name: Jillson A 1</p> <p>API # 05-123-08772</p> <p>County: Weld</p> <p>Weather: Overcast, light rain.</p> <p>Location: mostly damp</p> <p>While there, I observed a wellsite, SI at the time of the inspection.</p> <p>During this inspection, I observed the following possible compliance issues:</p> <p>417.b MIT SI wells: CA Date 4-13-2024.</p> <p>605.g Signs General: CA Date 4-13-2024.</p> <p>606 unnecessary equipment: CA date 4-13-2024.</p> <p>See attached photos.</p> <p>A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.</p> | revasr | 03/06/2024 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 702403183 | location photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6465733 |