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Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10254 Contact Name: Corey DePaolo

Name of Operator: RED MESA HOLDINGS/O&G LLC Phone: (303) 903-8253

Address: 5619 DTC PARKWAY - STE 800 Fax: \_\_\_\_\_

City: GREENWOOD State: CO Zip: 80111 Email: corey.depaolo@state.co.us

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_

**ECMC contact:** Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-067-06542-00

Well Name: TAYLOR NO.2 Well Number: 32-1 (OWP)

Location: QtrQtr: NENE Section: 32 Township: 33N Range: 12W Meridian: N

County: LA PLATA Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: RED MESA Field Number: 72890

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.067430 Longitude: -108.165650

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: \_\_\_\_\_ Date of Measurement: 10/07/2008

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3256	3342	09/13/2023	B PLUG CEMENT TOP	3206

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	15+0/1	10+3/4	N/A	NA	0	75	45	75	0	VISU
1ST	8+5/8	7+0/1	N/A	20		1515	0			
2ND	5+1/2	4+1/2	N/A	10.5	0	3385	40	3385	650	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3206 with 25 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth 2046 with 15 sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth 1515 with 15 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2096 ft. to 2046 ft. Plug Type: CASING Plug Tagged:   
 Set 80 sks cmt from 1565 ft. to 1515 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Perforate and squeeze at 588 ft. with 62 sacks. Leave at least 100 ft. in casing 538 CICR Depth  
 Perforate and squeeze at 250 ft. with 20 sacks. Leave at least 100 ft. in casing 200 CICR Depth  
 Perforate and squeeze at 100 ft. with 95 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
 Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 17  
 Surface Plug Setting Date: 09/25/2023 Cut and Cap Date: 10/12/2023  
 \*Wireline Contractor: The Wireline Group \*Cementing Contractor: Delsco Northwest  
 Type of Cement and Additives Used: Type G, Premag, CCL  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

**Technical Detail/Comments:**

All changes approved by area engineer.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Corey DePaolo  
 Title: OWP Specialist Date: \_\_\_\_\_ Email: corey.depaolo@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>
0 COA	

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403703021	WELLBORE DIAGRAM
403703023	CEMENT BOND LOG
403703024	CEMENT JOB SUMMARY
403703025	OPERATIONS SUMMARY
403703026	WIRELINER JOB SUMMARY
403703029	OTHER

Total Attach: 6 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)