


FORM 6 Rev 11/20	State of Colorado				DE	ET	OE	ES																																												
	Energy & Carbon Management Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				Document Number: 403702216 Date Received:																																															
WELL ABANDONMENT REPORT																																																				
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																																																				
ECMC Operator Number: 10254					Contact Name: Corey DePaolo																																															
Name of Operator: RED MESA HOLDINGS/O&G LLC					Phone: (303) 903-8253																																															
Address: 5619 DTC PARKWAY - STE 800					Fax:																																															
City: GREENWOOD State: CO Zip: 80111					Email: corey.depaolo@state.co.us																																															
For "Intent" 24 hour notice required, Name: Tel:																																																				
ECMC contact: Email:																																																				
Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																																																				
API Number 05-067-06542-00																																																				
Well Name: TAYLOR NO.2 Well Number: 32-1 (OWP)																																																				
Location: QtrQtr: NENE Section: 32 Township: 33N Range: 12W Meridian: N																																																				
County: LA PLATA Federal, Indian or State Lease Number:																																																				
Field Name: RED MESA Field Number: 72890																																																				
Only Complete the Following Background Information for Intent to Abandon																																																				
Latitude: 37.067430 Longitude: -108.165650																																																				
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: Date of Measurement: 10/07/2008																																																				
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																																				
<input type="checkbox"/> Other																																																				
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:																																																				
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																																				
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																																				
Details:																																																				
Current and Previously Abandoned Zones																																																				
<table border="1"><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td>DAKOTA</td><td>3256</td><td>3342</td><td>09/13/2023</td><td>B PLUG CEMENT TOP</td><td>3206</td></tr></tbody></table>									Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	DAKOTA	3256	3342	09/13/2023	B PLUG CEMENT TOP	3206																																
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DAKOTA	3256	3342	09/13/2023	B PLUG CEMENT TOP	3206																																															
Total: 1 zone(s)																																																				
Casing History																																																				
<table border="1"><thead><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr></thead><tbody><tr><td>SURF</td><td>15+0/1</td><td>10+3/4</td><td>N/A</td><td>NA</td><td>0</td><td>75</td><td>45</td><td>75</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>8+5/8</td><td>7+0/1</td><td>N/A</td><td>20</td><td></td><td>1515</td><td>0</td><td></td><td></td><td></td></tr><tr><td>2ND</td><td>5+1/2</td><td>4+1/2</td><td>N/A</td><td>10.5</td><td>0</td><td>3385</td><td>40</td><td>3385</td><td>650</td><td>CBL</td></tr></tbody></table>									Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	15+0/1	10+3/4	N/A	NA	0	75	45	75	0	VISU	1ST	8+5/8	7+0/1	N/A	20		1515	0				2ND	5+1/2	4+1/2	N/A	10.5	0	3385	40	3385	650	CBL
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2ND	5+1/2	4+1/2	N/A	10.5	0	3385	40	3385	650	CBL																																										

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3206 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth 2046 with 15 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth 1515 with 15 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2096 ft. to 2046 ft. Plug Type: CASING Plug Tagged: ☐
Set 80 sks cmt from 1565 ft. to 1515 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 588 ft. with 62 sacks. Leave at least 100 ft. in casing 538 CICR Depth

Perforate and squeeze at 250 ft. with 20 sacks. Leave at least 100 ft. in casing 200 CICR Depth

Perforate and squeeze at 100 ft. with 95 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 09/25/2023 Cut and Cap Date: 10/12/2023 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 17

*Wireline Contractor: The Wireline Group

*Cementing Contractor: Delsco Northwest

Type of Cement and Additives Used: Type G, Premag, CCL

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

All changes approved by area engineer.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Corey DePaolo

Title: OWP Specialist

Date: _____

Email: corey.depaolo@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

0 COA

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403703021	WELLBORE DIAGRAM
403703023	CEMENT BOND LOG
403703024	CEMENT JOB SUMMARY
403703025	OPERATIONS SUMMARY
403703026	WIRELINE JOB SUMMARY
403703029	OTHER

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)