

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/11/2024

Submitted Date:

03/11/2024

Document Number:

702502474

**FIELD INSPECTION FORM**Loc ID 312860 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 95520

Name of Operator: WESCO OPERATING INC

Address: 120 S DURBIN STREET

City: CASPER State: WY Zip: 82602

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

8 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kirkwood, Tom	(307) 577-5328	tomk@kirkwoodcompanies.com	
Weinert, Dave	(307) 577-5329	davew@kirkwoodcompanies.com	
Husman, Mark	(307) 277-3333	markh@kirkwoodcompanies.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
150085	UIC DISPOSAL	AC	06/30/1967		-	MAUDLIN GULCH 12	AC
222648	WELL	IJ	11/01/2022	DSPW	081-06008	MAUDLIN GULCH UNIT 12	IJ

**General Comment:****ECMC Inspection Report Summary**

On Monday, 03/11/2024, Inspector Kirby Burchett, was on location for a UIC Mechanical Integrity Test at Wesco Operating Inc on the Maudlin Gulch Unit 12 well, Location #312860, in Moffat County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District, Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Well injecting during test with 300 psi on the tubing. Maximum injection pressure - 525 psi. Initial surface-production and production-liner annulus - 0 psi. Mancos perforations 1500' – 3500' and Morapos perforations 1020' – 1090' in 7" casing. 5-1/2" liner set from surface to 998'. 5-1/2" packer set at 955'.

Pressure up on 3-1/2" x 5-1/2" annulus to 610 psi on gauge at wellhead. Isolate pressure truck from wellbore. Tbg – 300 psi. Production and liner annulus – 0 psi. MIT @ 5 min – 604 psi, 10 min – 602 psi and 15 min – 600 psi. Tbg 300 psi and annulus pressures still 0 psi. 10 psi pressure loss over 15 minutes.

Well was also tested with a chart recorder installed which charted a 500 psi test with no pressure loss.

No follow up inspection is required.

**Location**Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:	866-965-6296 or 911	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	

**Equipment:**

			corrective date
Type: Other	# 1		
Comment:	Wellhead		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Surface-Production & Production-Liner		
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 150085 Type: UIC API Number: - Status: AC Insp. Status: AC**Underground Injection Control**UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: 525UIC Routine

Inj./Tube: Pressure or inches of Hg 300 Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
(e.g. 30 psig or -30" Hg) Inj Zone: \_\_\_\_\_

TC: Pressure or inches of Hg 0 Previous Test Pressure \_\_\_\_\_ Last MIT: \_\_\_\_\_

Brhd: Pressure or inches of Hg 0 Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: Production-liner annulus - 0 psi

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: PUMP FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 222648 Type: WELL API Number: 081-06008 Status: IJ Insp. Status: IJ**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
(e.g. 30 psig or -30" Hg) Inj Zone: MR-MN

TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: 03/21/2019

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: PUMP FEEDTest Type: 5 Year Tbg psi: 300 Csg psi: 0 BH psi: 0Insp. Status: PassComment: Test 610 psi losing 10 psi in 15 minutes monitoring gauge at wellhead. Chart recorder also hooked up showing 500 psi with 0 psi loss in 15 minutes.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Limited Stormwater inspection due to snow.  
  
Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502475	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6462232">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6462232</a>
702502476	Form 21	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6462233">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6462233</a>