

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403696384

Date Received:

03/01/2024

Spill report taken by:

Kosola, Jason

Spill/Release Point ID:

482362**SPILL/RELEASE REPORT (SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>MULL DRILLING COMPANY INC</u>	Operator No: <u>61250</u>	Phone Numbers
Address: <u>1700 N WATERFRONT PKWY B#1200</u>		Phone: <u>(316) 264-6366</u>
City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67206-6637</u>		Mobile: <u>(316) 895-1596</u>
Contact Person: <u>Dustin Damme Dustin Damme</u>		Email: <u>dustin@mullcompanies.com</u>

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORTInitial Spill/Release Report Doc# 403076167

Initial Report Date: <u>06/12/2022</u>	Date of Discovery: <u>06/11/2022</u>	Spill Type: <u>Recent Spill</u>
--	--------------------------------------	---------------------------------

Spill/Release Point Location:QTRQTR NENW SEC 16 TWP 12S RNG 52W MERIDIAN 6Latitude: 39.006330 Longitude: -103.232094Municipality (if within municipal boundaries): _____ County: LINCOLN

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

☐ Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:Facility Type: TANK BATTERY☒ Facility/Location ID No 309609Spill/Release Point Name: Meteor Unit #2; fka Vick A #1-9☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: OTHEROther(Specify): Range Land

Weather Condition: Rain and Thunderstorms at time

Surface Owner: FEEOther(Specify): Gene Vlck

A Lightning Strike occurred hitting the fiberglass storage tank at the disposal location the night of 6/11/22. Fire services were called subsequently and fought the fire for some time before they were able to stop the blaze. In this time approximately 20 bbls of fluid and a small amount of hydrocarbons were released to the internal area of the dyke.

All fluids were contained in that area. We are in the process of recovering the liquids at the site with vac trucks etc.

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
6/13/2022	COGCC	Jason Kosola	719-719.641.0291	Yes

Rule 912.b.(1) Report to the Director (select all criteria that apply):

Date Run: 3/11/2024 Doc [#403696384] Page 3 of 5

No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached, check all that apply)

☐ Horizontal and Vertical extents of impacts have been delineated.

☐ Documentation of compliance with Table 915-1 is attached.

☐ All E&P Waste has been properly treated or disposed.

☒ Work proceeding under an approved Form 27 (Rule 912.c).

 Form 27 Remediation Project No: 25828

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

--

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Dustin Damme Dustin Damme

Title: Director - Engineering Date: 03/01/2024 Email: dustin@mullcompanies.com

COA Type	Description
	For future filings the Operator shall adhere to timelines Per Rule 912.b.(4), and Rule 912.b.(6)
1 COA	

Attachment List

Att Doc Num	Name
403696384	FORM 19 SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Environmental	Closure request is granted for Spill ID 482362, Remediation of the spill was conducted under Remediation Project #: 25828	03/08/2024

Environmental	<p>Per Form 27 Document # 403347444</p> <p>NO FURTHER ACTION Based on the information presented, it appears that no further remedial action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if groundwater is found to be impacted, then further investigation and/or remediation activities may be required. The surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules. For locations with active ongoing oil and gas operations, comply with Rule 1003 interim reclamation requirements and for locations that will no longer have active oil and gas operations, comply with Rule 1004 Final Reclamation requirements.</p>	03/08/2024
---------------	---	------------

Total: 2 comment(s)