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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10254 Contact Name: Corey DePaolo
 Name of Operator: RED MESA HOLDINGS/O&G LLC Phone: (303) 903-8253
 Address: 5619 DTC PARKWAY - STE 800 Fax: _____
 City: GREENWOOD State: CO Zip: 80111 Email: corey.depaolo@state.co.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 ECMC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-067-06526-00
 Well Name: HERRERA Well Number: 3 (OWP)
 Location: QtrQtr: NWNE Section: 26 Township: 33N Range: 12W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: _____
 Field Name: RED MESA Field Number: 72890

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.080710 Longitude: -108.119060
 GPS Data: GPS Quality Value: 3.0 Type of GPS Quality Value: _____ Date of Measurement: 10/07/2008

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3300	3328	10/31/2023	RETAINER/SQUEEZED	3250

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+0/1	10+3/4	N/A	NA	0	1265		1150	200	CBL
1ST	6+1/2	4+1/2	N/A	NA	0	3395	80	3395	2750	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3250 with 5 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 3328 ft. to 3250 ft. Plug Type: CASING Plug Tagged:
 Set 20 sks cmt from 420 ft. to 220 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 2650 ft. with 45 sacks. Leave at least 100 ft. in casing 2600 CICR Depth
 Perforate and squeeze at 1330 ft. with 35 sacks. Leave at least 100 ft. in casing 1280 CICR Depth
 Perforate and squeeze at 175 ft. with 80 sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 8
 Surface Plug Setting Date: 11/02/2023 Cut and Cap Date: 11/10/2023
 *Wireline Contractor: The Wireline Group *Cementing Contractor: Delsco Northwest
 Type of Cement and Additives Used: Type G, Premag
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

All changes approved by area engineer.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Corey DePaolo
 Title: OWP Specialist Date: _____ Email: corey.depaolo@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403695559	CEMENT BOND LOG
403695560	CEMENT JOB SUMMARY
403695563	OPERATIONS SUMMARY
403695569	WIRELINE JOB SUMMARY
403714786	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)